ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUEST F	FOR ALLOWABLE AND
PROBATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS
Operator		
Getty Oil Comp	any	
P.O. Box 3360,	Casper, WY 82602-3360	
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain)
Recompletion	~	Previous transporter of condensate was Plateau, Inc., now it is Permian Corp.
Change in Ownership	Castnghead Gas Con	densate A
Echienge of ownership give named address of previous owner	· -	
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	
Jicarilla "B"	26 Basin Dako	[] // /
Location	850 _ North	
Unit Letter A		ine and 940 Feet From The East
Line of Section 31	Township 25N Range	5 W NMPM Rio Arriba
ESIGNATION OF TRANSPO	PTED OF OU AND MARKET	Cons
Name of Authorized Transporter of (RTER OF OIL AND NATURAL G	Address (Give address to which approved copy of this form is to be sent)
Permian Corpor	ation asinghedd Gas or Dry Gas XX	P.O. Box 1528, Denver, CO 80201
El Paso Natura	· — ·	P.O. Box 990, Farmington, NM 87499
I well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 31 25N 5W	Is gas actually connected? When
		Yes 9-21-82
OMPLETION DATA	with that from any other lease or pool	, give commingling order number:
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen Plug Back Same Res'v. Diff. Ro
ate Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Levations (DF, RKB, RT, GR, etc.,	Name of David	
	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
erforations		Depth Casing Shoe
	TUDING CLEWS	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET SACKS CEMENT
		DEPTH SET SACKS CEMENT
EST DATA AND REQUEST F L WELL		ester recovery of total volume of load all and must be equal to or exceed top ul.
ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
ength of Teef	Tubing Pressure	
		Casing Pression 10 10 10 10 10 10 10 10 10 10 10 10 10
mudi Prod. During Test	Cil-Bbis.	Water-Bbit
		OCT 2 6 1984
NS WELL		OIL CONTRACT
and. Prod. (The MC) /D	Length of Test	Bbis. Condensate/MMCFD Gravity of Condensate
eling Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in) Choke Sixe
PTIFICATE OF COMME		
RTIFICATE OF COMPLIAN	U L	OIL CONSERVA (CTN DIVISORY
rreby certify that the rules and	regulations of the Oil Conservation	APPROVED 0CT 26 1984 19
ision have been complied with	and that the information given best of my knowledge and belief.	BY
		SUPERVISOR DISTRICT # 1
Λ . 1		TITLE
- Wh	/	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen
(Signature) Area Superintendent		well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.
(Title)		All sections of this form must be filled out completely for sile shie on new and recompleted wells.
10-16-84		. =v.= on n=w enu recompleted wells.
		Fill out only Sections I. II. III. and VI for changes of own
(Da		Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip

