

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐
2. NAME OF OPERATOR Getty Oil Company						3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602-3360	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface 790' FNL & 1650' FEL of Section 33						5. LEASE DESIGNATION AND SERIAL NO. Contract #34	
At top prod. interval reported below same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
At total depth same						UNIT AGREEMENT NAME -	
14. PERMIT NO. DATE ISSUED 10-7-81						7. FARM OR LEASE NAME Jicarilla "C"	
15. DATE SPUDDED 4-4-82						9. WELL NO. 27E	
16. DATE T.D. REACHED 4-14-82						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 7-22-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA B Sec. 33-T25N-R5W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 67.75' KB						12. COUNTY OR PARISH Rio Arriba New Mexico	
19. ELEV. CASINGHEAD 6763' GR						13. STATE	
20. TOTAL DEPTH, MD & TVD 7285'		21. PLUG, BACK T.D., MD & TVD 7230'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY 0'-7283'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7121'-7190' Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR, DIL-GR, CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		298'		12 1/4"	
5 1/2"		14#, 15.5#		7283'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16"		7152'		6500'			
31. PERFORATION RECORD (Interval, size and number)							
Perfed Dakota w/43, 0.40" holes-1 spf							
7121'-7132'							
7136'-7141'							
7155'-7178'							
7186'-7190'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7121'-7190' - Acid w/36 bbl of 15% HCl. Fraced w/59,660 gal 30# x-link gel, 33,000# of 20-40 sand, 537,500 SCF of N ₂							
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-26-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8-9-82		HOURS TESTED 3 hours		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 185#		CASING PRESSURE pkr.		CALCULATED 24-HOUR RATE →		OIL—BBL. 48	
						GAS—MCF. 2624	
						WATER—BBL. 30	
						OIL GRAVITY-API (CORR.) 58.1	
34. DISPOSAL OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS Cementing Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.							
SIGNED J. A. Robinson		TITLE Area Superintendent				DATE 8-18-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

ACCEPTED FOR RECORD
AUG 20 1982
FARMINGTON DISTRICT
P. D. Berhost

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
FORMATION	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	TOP	
	TOP	BOTTOM		MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6113'	6440'	Ojo Alamo	2225'	
Dakota	7121'	7190'	Kirtland	2395'	
			Fruitland	2605'	
			Pictured Cliffs	2755'	
			Chacra	3607'	
			Mesaverde	4340'	
			Gallup	6104'	
			Greenhorn	6903'	
			Graneros	6973'	
			Dakota	7009'	

Attachment

Item 28. Cementing Record

8 5/8" casing - Cmt'd w/295 cu ft Class "B" cmt w/2% CaCl_2 & 63# cellophane. Circ out 20 bbl good cmt.

5 1/2" casing - Cmt'd 1st Stage w/200 cu ft 50/50 Poz Lite cmt w/ 4% gel, 800# perlite, 25# cellophane. Tailed w/ 424 cu ft Class "H" self-stress cmt w/10% stress additive, 0.6% D60, & 69# cellophane. Opened DV @ 5191'. Circ out 5 bbl cmt @ surf.
Cmt'd 2nd Stage w/520 cu ft 50/50 Poz Lite cmt w/ 4% gel, 2080# perlite, & 65# cellophane. Tailed w/ 88 cu ft Class "B" Neat cmt. Opened DV @ 3833'.
Circ no cmt to surf.
Cmt'd 3rd Stage w/770 cu ft 50/50 Poz Lite cmt w/ 4% gel, 3080# perlite, & 96# cellophane. Tailed w/ 649 cu ft Class "B" cmt w/0.6% D60 & 138# cellophane.
Circ out 20 bbl good cmt.