

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				Jicarilla Apache					
2. NAME OF OPERATOR				UNIT AGREEMENT NAME					
Getty Oil Company				Jicarilla "C"					
3. ADDRESS OF OPERATOR				S. FARM OR LEASE NAME					
P.O. Box 3360, Casper, WY 82602-3360				Jicarilla "C"					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				9. WELL NO.					
At surface 790' FNL & 1650' FEL of Section 33				27E					
At top prod. interval reported below same				10. FIELD AND POOL, OR WILDCAT					
At total depth same				Otero Gallup					
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				10-7-81		Rio Arriba		New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
4-4-82		4-14-82		7-22-82		6775' KB		6763' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTER. DRILLING TOOLS		CABLE TOOLS	
7283'		7230'		2		6775' KB		-	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
6113'-6440' Gallup								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CDL-CNL-GR, DIL-GR, CBL								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
8 5/8"		24#		298'		12 1/4"		See Attachment	
5 1/2"		14#, 15.5#		7283'		7 7/8"		See Attachment	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 1/16"		6271'		6500'					
31. PERFORATION RECORD (Interval, size and number)									
Perfed Gallup w/1 spf, 133 total holes,									
0.40" diameter: Upper:									
Lower: 6283'-6320' 6113'-17' 6162'-6168'									
6329'-6333' 6123'-32' 6186'-6202'									
6402'-6440' 6138'-41' 6206'-6214'									
6156'-58' 6222'-6228'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6283'-6440' Brk					dn w/3200 gal 2% KCl wtr & Frac				
w/54,000 gal 30#					x-link gel, 119,700# 20-40 sd,				
& 57 tons of CO ₂					6113'-6228' Brk dn w/2200 gal				
2% KCl wtr & Frac w/60,600 gal 30#					x-link gel,				
33.* PRODUCTION 134,000# 20-40 sd & 66 1/2 Tons of CO ₂									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
7-26-82		Flowing				SI			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
8-2-82		3 hours		24/64"		→		8.4	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
78#		461# SICP		→		67		685	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY							
To be sold		Paul D. Berhost							
35. LIST OF ATTACHMENTS									
Cementing Record									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
SIGNED		TITLE		DATE		ACCEPTED FOR RECORD			
J. A. Anderson		Area Superintendent		8-18-82		AUG 30 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY P. B. Bledsoe

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
Gallup	6113'	6440'	Ojo Alamo	2225'
Dakota	7121'	7190'	Kirtland	2395'
			Fruitland	2605'
			Pictured Cliffs	2755'
			Chacra	3607'
			MesaVerde	4340'
			Gallup	6104'
			Greenhorn	6903'
			Graneros	6973'
			Dakota	7009'

Attachment

Item 28. Cementing Record

8 5/8" casing - Cmt'd w/295 cu ft Class "B" cmt w/2% CaCl_2 & 63# cellophane. Circ out 20 bbl good cmt.

5 1/2" casing - Cmt'd 1st Stage w/200 cu ft 50/50 Poz Lite cmt w/ 4% gel, 800# perlite, 25# cellophane. Tailed w/ 424 cu ft Class "H" self-stress cmt w/10% stress additive, 0.6% D60, & 69# cellophane. Opened DV @ 5191'. Circ out 5 bbl cmt @ surf.
Cmt'd 2nd Stage w/520 cu ft 50/50 Poz Lite cmt w/ 4% gel, 2080# perlite, & 65# cellophane. Tailed w/ 88 cu ft Class "B" Neat cmt. Opened DV @ 3833'.
Circ no cmt to surf.
Cmt'd 3rd Stage w/770 cu ft 50/50 Poz Lite cmt w/ 4% gel, 3080# perlite, & 96# cellophane. Tailed w/ 649 cu ft Class "B" cmt w/0.6% D60 & 138# cellophane.
Circ out 20 bbl good cmt.