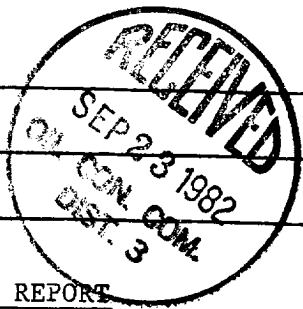


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator  
Getty Oil Company  
Address  
P.O. Box 3360, Casper, WY 82602-3360  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CORRECTED REPORT  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla "C" Well No. 27E Pool Name, Including Formation Basin Dakota Kind of Lease Acquired Lease No. Contract #34  
Location  
Unit Letter B : 790 Feet From The North Line and 1650 Feet From The East  
Line of Section 33 Township 25N Range 5W , NMPM, Rio Arriba County \_\_\_\_\_

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Plateau Incorporated Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 26251, Albuquerque, NM 87125  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit H Sec. 28 Twp. 25N Rge. 5W Is gas actually connected? No When \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 4-4-82 Date Compl. Ready to Prod. 7-22-82 Total Depth 7285' P.B.T.D. 7230'  
Elevations (DF, RKB, RT, GR, etc.) 6763' GR 6775' KB Name of Producing Formation Dakota Top Oil/Gas Pay 7121' Tubing Depth 7152'  
Perforations 7121'-7190' Dakota Depth Casing Shoe 7283'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12 1/4" 8 5/8", 24# 298' (OVER)  
7 7/8" 5 1/2", 14# & 15.5# 7283' (OVER)  
2 1/16", 3.25# 7152'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
Actual Prod. During Test \_\_\_\_\_ Oil-Bbls. \_\_\_\_\_ Water-Bbls. \_\_\_\_\_ Gas-MCF \_\_\_\_\_

GAS WELL  
Actual Prod. Test-MCF/D 2624 MCFD Length of Test 3 hours Bbls. Condensate/MMCF 18.29 Gravity of Condensate 58.1  
Testing Method (pilot, back pr.) BP Tubing Pressure (Shut-in) 2225 Casing Pressure (Shut-in) - Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Area Superintendent  
(Signature)  
9-20-82  
(Date)

OIL CONSERVATION DIVISION  
APPROVED SEP 23 1982, 19  
Original Signed by CHARLES GHOLSON  
BY  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

Attachment

Item 28. Cementing Record

8 5/8" casing - Cmt'd w/295 cu ft Class "B" cmt w/2%  $\text{CaCl}_2$  & 63# cellophane. Circ out 20 bbl good cmt.

5 1/2" casing - Cmt'd 1st Stage w/200 cu ft 50/50 Poz Lite cmt w/ 4% gel, 800# perlite, 25# cellophane. Tailed w/ 424 cu ft Class "H" self-stress cmt w/10% stress additive, 0.6% D60, & 69# cellophane. Opened DV @ 5191'. Circ out 5 bbl cmt @ surf.  
Cmt'd 2nd Stage w/520 cu ft 50/50 Poz Lite cmt w/ 4% gel, 2080# perlite, & 65# cellophane. Tailed w/ 88 cu ft Class "B" Neat cmt. Opened DV @ 3833'.  
Circ no cmt to surf.  
Cmt'd 3rd Stage w/770 cu ft 50/50 Poz Lite cmt w/ 4% gel, 3080# perlite, & 96# cellophane. Tailed w/ 649 cu ft Class "B" cmt w/0.6% D60 & 138# cellophane.  
Circ out 20 bbl good cmt.