Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSE TION DIVISION

x 2088

Santa Fe, Nev

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xico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	DECUECT FOR ALL CO	AICO 67304-2088	
I.	REQUEST FOR ALLOW TO TRANSPORT EN	LE AND AUTHORIZATIO LAND NATURAL GAS	N
Operator Texaco E	Exploration & Produce		ell API No.
Address			30-039-22843
Reason(s) for Filing (Check proper box)	, , , , , , , , , , , , , , , , , , , ,		
New Well	Change in Transporter of:	Other (Please explain) EFFECTIVE 6-1-91	
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas Condensate	and A	Λ
If change of operator give name and address of previous operator	Mago Inc 2200	Umended Has tran	
II. DESCRIPTION OF WELL	AND LEASE		NM 87401
Lease Name JICARILLA C	Well No. Pool Name, Include 27E BASIN DAKOTA	1	ind of Lease Lease No.
Location	Z/E BASIN DAKUIA	St	ate, Federal or Fee 366610
Unit Letter B	_ : Feet From The NO	ORTH Line and 1650	Feet From The EAST Line
Section 33 Townshi	_{ip} 25N _{Range} 5W	I , NMPM,	RIO ARRIBA County
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil MERIDIAN OIL, INC.	or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4289 FARMINGTON, NM 87499	
Name of Authorized Transporter of Casin EL PASO NATURAL GA	nghead Gas or Dry Gas X	Address (Give address to which appro	rved copy of this form is to be sent) RMINGTON, NM 87401
If well produces oil or liquids, give location of tanks.	Unit		hen?
If this production is commingled with that	from any other lease or pool, give commingl		09/23/82
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Completion	- (X)	1 1 1 1 1 1	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CACING AND	CENTENTAL PROPERTY	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
	ecovery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date that New Oil Kull 10 1ank	Date of Test	Producing Method (Flow, pump, gas lig	fi. etc.) DECEIVE
Length of Test	Tubing Pressure	Casing Pressure	Chok AUG 1/1991
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
CACIUELI			OIL CON. DIV.
(IAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
, , , , , , , , , , , , , , , , , , ,		Casing resourc (Mitt-III)	Choke Size
VI. OPERATOR CERTIFICA		OIL CONSED	VATION DIVICION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
is true and complete to the best of my k	mowledge and belief.	Date Approved	AUG 1 1991
Signature		Ву З	n) dim/
Signature A. Tipton	Area Manager	SUPERVISOR DISTRICT A.	
Printed Name 7/29/91	(505) 325-4397	Title	
Date	Telephone No.		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.