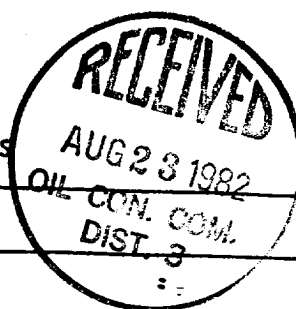


NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Getty Oil Company

Address  
P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "C"	Well No. 27E	Pool Name, including Formation Otero Gallup	Kind of Lease <del>State, Federal or Free</del> Indian	Lease No. Contract #34
Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>33</u> Township <u>25N</u> Range <u>5W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Incorporated	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3360, Casper, WY 82602-3360	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28
	Twp. 25N	Rge. 5W
	Is gas actually connected? <input type="checkbox"/> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
Date Spudded 4-4-82	Date Compl. Ready to Prod. 7-22-82	Total Depth 7283' 7285'		P.B.T.D. 7240' 7230'				
Elevations (DF, RKB, RT, GR, etc.) 6763' GR, 6775' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 6113'		Tubing Depth 6271'				
Perforations 6113'-6440' Gallup	Depth Casing Shoe 7283'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#		298'		(OVER)			
7 7/8"	5 1/2", 14# & 15.5#		7283'		(OVER)			
	2 1/16", 3.25#		6271'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks -	Date of Test 8-2-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 3 hours	Tubing Pressure 78#	Casing Pressure SICP 461#	Choke Size 24/64"
Actual Prod. During Test	Oil-Bbls. 8.4 BO	Water-Bbls. 12 BW	Gas-MCF 685 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Area Superintendent  
(Title)  
8-18-82  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 23 1982, 19  
BY Original Signed by FRANK T. Murphy  
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Attachment

Item 28. Cementing Record

8 5/8" casing - Cmt'd w/295 cu ft Class "B" cmt w/2%  $\text{CaCl}_2$  & 63# cellophane. Circ out 20 bbl good cmt.

5 1/2" casing - Cmt'd 1st Stage w/200 cu ft 50/50 Poz Lite cmt w/ 4% gel, 800# perlite, 25# cellophane. Tailed w/ 424 cu ft Class "H" self-stress cmt w/10% stress additive, 0.6% D60, & 69# cellophane. Opened DV @ 5191'. Circ out 5 bbl cmt @ surf.  
Cmt'd 2nd Stage w/520 cu ft 50/50 Poz Lite-cmt w/ 4% gel, 2080# perlite, & 65# cellophane. Tailed w/ 88 cu ft Class "B" Neat cmt. Opened DV @ 3833'.  
Circ no cmt to surf.  
Cmt'd 3rd Stage w/770 cu ft 50/50 Poz Lite cmt w/ 4% gel, 3080# perlite, & 96# cellophane. Tailed w/ 649 cu ft Class "B" cmt w/0.6% D60 & 138# cellophane.  
Circ out 20 bbl good cmt.

20, 10, 70