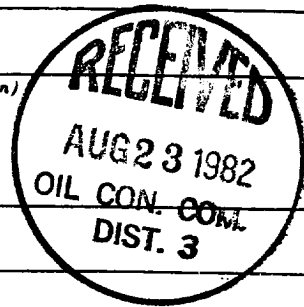


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Getty Oil Company	
Address P.O. Box 3360, Casper, WY 82602-3360	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	



II. DESCRIPTION OF WELL AND LEASE				
Lease Name Jicarilla "C"	Well No. 27E	Pool Name, including Formation Basin Dakota	Kind of Lease <del>XXXXXX</del> Indian	Lease No. Contract #34
Location				
Unit Letter B	: 790	Feet From The North	Line and 1650	Feet From The East
Line of Section 33	Township 25N	Range 5W	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau Incorporated	P.O. Box 26251, Albuquerque, NM 87125			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 25N	Rge. 5W
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 4-4-82	Date Compl. Ready to Prod. 7-22-82	Total Depth 7283' 7285'		P.B.T.D. 7240' 7230'				
Elevations (DF, RKB, RT, GR, etc.) 6763' GR, 6775' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 7121'		Tubing Depth 7152'				
Perforations 7121'-7190' Dakota				Depth Casing Shoe 7283'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#		298'		(OVER)			
7 7/8"	5 1/2", 14# & 15.5#		7283'		(OVER)			
-	2 1/16", 3.25#		7152'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 2624 MCFD	Length of Test 3 hours	Bbls. Condensate/MMCF 18.29	Gravity of Condensate 58.1
Testing Method (piston, back pr.) BP	Tubing Pressure (shut-in) 1062#	Casing Pressure (shut-in) 1041#	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature) Area Superintendent	
(Title)	
(Date) 8-18-82	
OIL CONSERVATION DIVISION 9-2-82 SEP 02 1982 APPROVED Original Signed by FRANK T. HAVEL BY SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.	

Attachment  
Item 28. Cementing Record

8 5/8" casing - Cmt'd w/295 cu ft Class "B" cmt w/2%  $\text{CaCl}_2$  & 63# cellophane. Circ out 20 bbl good cmt.

5 1/2" casing - Cmt'd 1st Stage w/200 cu ft 50/50 Poz Lite cmt w/ 4% gel, 800# perlite, 25# cellophane. Tailed w/ 424 cu ft Class "H" self-stress cmt w/10% stress additive, 0.6% D60, & 69# cellophane. Opened DV @ 5191'. Circ out 5 bbl cmt @ surf.  
Cmt'd 2nd Stage w/520 cu ft 50/50 Poz Lite cmt w/ 4% gel, 2080# perlite, & 65# cellophane. Tailed w/ 88 cu ft Class "B" Neat cmt. Opened DV @ 3833'. Circ no cmt to surf.  
Cmt'd 3rd Stage w/770 cu ft 50/50 Poz Lite cmt w/ 4% gel, 3080# perlite, & 96# cellophane. Tailed w/ 649 cu ft Class "B" cmt w/0.6% D60 & 138# cellophane. Circ out 20 bbl good cmt.