

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1650' FEL Sec. 33
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

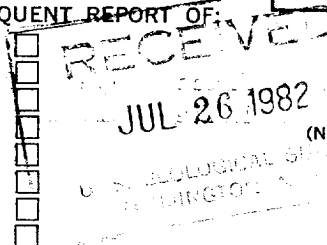
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

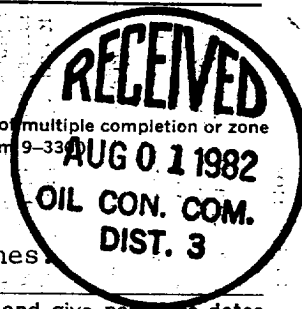
SUBSEQUENT REPORT OF:

(other) Test Casing, perforate, acidize & frac Dakota & Gallup zones.

5. LEASE
Contract 34
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla "C"
9. WELL NO.
27E
10. FIELD OR WILDCAT NAME
Otero Gallup/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33-T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
6763' GL
15. ELEVATIONS (SHOW DF, KDB, AND WD)



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-4-82 MIRU completion unit. Tagged cmt @ 3800'. Drilled out cmt to 1st DV tool @ 3833'. Pressure tested casing to 3000 psi - OK. Tagged cmt @ 5160'. Drilled out cmt to 2nd DV tool @ 5191'. Pressure tested casing to 3000 psi - OK. Tagged cmt @ 7205'. Drilled out cmt to 7230' (10' above float collar @ 7240'). Pressure tested casing to 3000 psi - held OK for 15 min.

On 5-7-82 released rig. WO completion.

On 6-30-82 - MIRU Completion rig. Spot 100 gal 10% acetic acid & perfed Dakota w/ 1 spf, 0.40" holes, 22 gram charge: 7121'-7132', 7136'-7141', 7155'-7178', 7186'-7190' (Total 43 holes)

On 7-2-82 - acidized Dakota perfs 7121'-7190' w/ 36 bbl 15% HCl.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Area _____

SIGNED [Signature] TITLE Superintendent DATE 7-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 20 1982
FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont.)

On 7-6-82 fraced Dakota perms 7121'-7190' w/ 59,660 gal of 30# x-linked gel, 33,000# of 20-40 sand, & 537,500 SCF of N₂. TIH w/ Baker Model "G" BP & set @ 6530'.

On 7-10-82 - spot 250 gal 10% acetic acid & perforate Lower Gallup w/ 1 spf, 0.40" holes, 22 gram charges: 6283'-6320', 6329'-6333', 6402'-6440' (Total 79 holes). Broke down Gallup perms 6402'-6440' w/ 1600 gal 2% KCl water @ 4 BPM & 2000 psi. Broke down Gallup perms 6283'-6333' w/ 1600 gal 2% KCl water @ 4 BPM & 2000 psi.

On 7-12-82 - fraced Lower Gallup perms 6283'-6440' w/ 54,000 gal of 30# x-link gel, 119,700# of 20-40 sand & 57 Tons of CO₂. TIH w/ Baker Model "C" BP & set @ 6270'.

On 7-14-82 - spot 200 gal 10% acetic acid & perforate Upper Gallup w/ 1 spf, 0.40" holes, 22 gram charge: 6113'-6117', 6123'-6132', 6138'-6141', 6156'-6158', 6162'-6168', 6186'-6202', 6206'-6214', 6222'-6228' (Total 54 holes). Breakdown Upper Gallup perms 6113'-6228' w/ 2200 gal of 2% KCl water @ 5 BPM & 2600 psi.

On 7-15-82 - fraced Upper Gallup perms 6113'-6228' w/ 60,600 gal of 30# x-linked gel, 134,000# of 20-40 sand & 66 1/2 tons of CO₂.