

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1770 ft./S; 1660 ft./W lines
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐

(other) Drilled long string and cased. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

MAY 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-336)

RECEIVED

JUN 15 1983

OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Wait on surface cement 10-1/2 hours, 5-6-83.
2. Pressure test casing to 1000 PSI.
3. Drill 7-7/8" hole to a total depth of 5980 ft. R.K.B.
4. Logged well.
5. Ran 140 joints 4-1/2", 11.6#, K-55 casing from surface to 5978 ft. R.K.B., float collar at 5937 ft. R.K.B., DV tool at 2424 ft. R.K.B.
6. Cemented first stage with 1769 cu. ft. 65-35 Poz with 12% gel, 12-1/4# Gilsonite and 1/4# Celloflake per sack followed by 240 cu. ft. 50-50 Poz with 10# salt and 0.5% FLA per sack. Cemented second stage with 2319 cu. ft. 65-35 Poz with 12% gel, 12-1/2# Gilsonite and 1/4# Celloflake per sack followed by 120 cu. ft. 50-50 Poz with 10# salt and 0.5% FLA per sack. Circulated cement to surface. Plug down at 3:30 P.M., 5-18-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE May 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 10 1983

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT
BY AK