

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 014023
2. NAME OF OPERATOR Union Texas Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FSL; 1660' FWL	8. FARM OR LEASE NAME F-27-24-7
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Escrito Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T24N-R7W, NMPM
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6910' RKB BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	13. STATE New Mexico

RECEIVED

OCT 16 1984

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Run Production Test

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled, completed, and tested in 1983. During the well's two week test, it averaged about 28 Bbl of oil and 45 MCF of gas per day. It appears doubtful that it is economically feasible to lay a line to sell the gas.

We request your permission to run an additional test to determine the stabilized rate of production from this well to determine if it is economical to lay the gas line. The gas will be flared during the test.

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OIL CON. DIV.  
DIST. 3

*Not to exceed 90 days*

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy*  
Kenneth E. Roddy

TITLE Area Production Superintendent DATE October 18, 1984

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*NMACD*  
\*See Instructions on Reverse Side

OCT 18 1984

/s/ J. Stan [unclear]