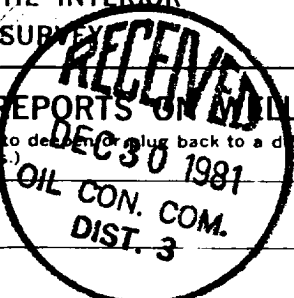


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)



1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Beartooth Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana 59103

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 820' FNL, 900' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

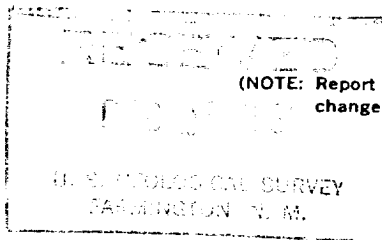
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Status Report



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE SF-080565-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Minel-Federal	
9. WELL NO. #3	
10. FIELD OR WILDCAT NAME Blanco Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 6-25N-3W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7159' GL	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 1:30 PM 12/5/81. Drilled 12-1/4" hole to 341'. Ran 8 joints 8-5/8" 24# casing to 328' KB and cemented with 220 sacks Class "B", 1/4# per sack floreal - good returns to surface.

Total Depth 6180'.

Ran 152 joints 4 1/2" casing to 6172.83' and cemented 1st stage with 300 sacks RFC. Good returns until 20 bbls displacement left - no returns with 10 bbls left. Final displacing pressure 400 - down from 600. Over displaced 2 bbls and shut down. Well on vacuum when shut down. Dropped bomb - hit fluid in 3 seconds - circulated 2 hours. Plug down at 12:30 PM on 12/16/81. Cemented 2nd stage with 300 sx 65-35 pozmix with 12% gel, 12 1/2#/sack gilsonite, 100 sx Class "B", 2% CaCl₂. Full returns until last 10 bbls, then no returns. Plug down @ 4:30 PM 12/16/81. Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Grace E. Brown TITLE Drilling Dept. DATE 12/18/81
Grace E. Brown

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD
DEC 20 1981
BY 6042
FARMINGTON DIST.