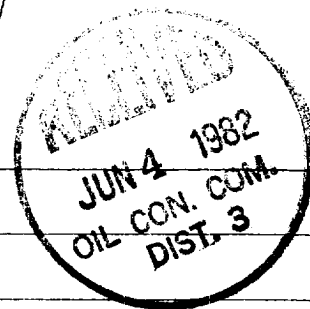


DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRODUCTION OFFICE					
Operator Beartooth Oil & Gas Company					
Address P. O. Box 2564, Billings, Montana 59103					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well <input checked="" type="checkbox"/>				Change In Transporter of:	
Recompletion <input type="checkbox"/>				Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>				Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	



If change of ownership give name  
and address of previous owner \_\_\_\_\_

#### DESCRIPTION OF WELL AND LEASE

Lease Name Minel Federal	Well No. 3	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. SF080565A
Location Unit Letter <u>D</u> ; <u>820</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>25 North</u> Range <u>3 West</u> , NMPM, <u>Rio Arriba</u> County				

#### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 1616 Glenarm Place Security Life Building, Ste 1230, Denver, CO					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, Utah 84110					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 6	Twp. 25N	Rge. 3W	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

#### COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/5/81	Date Compl. Ready to Prod. 5/24/82		Total Depth 6180'			F.B.T.D. 6130'		
Elevations (DF, RKB, RT, GR, etc.) 7159' GL, 7171' KB	Name of Producing Formation Point Lookout		Top Oil/Gas Pay 5904'			Tubing Depth 6081'		
Perforations 5904, 5912½, 5917, 5924, 5943, 5956, 5966, 5974, 5979, 5988, 6003, 6011, 6048, 6074 and 6092 - 15 shots total						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	8-5/8"		328' KB			220 sacks		
6-1/4"	4-1/2"		6172.83'			600 sacks		

#### TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test-MCF/D 907	Length of Test 24 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in) 28 psi FTP 1334	Casing Pressure (Shut-in) 275 psi ECP 1307	Choke Size 1"

#### CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James G. Routson  
(Signature)  
James G. Routson, Petroleum Engineer  
(Title)  
June 2, 1982  
(Date)

OIL CONSERVATION COMMISSION  
6-28-82 JUN. 28 1982  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed by CHARLES GHOLSON  
BY \_\_\_\_\_  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.