

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,590' FSL & 1,630' FWL (NE/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☐

SUBSEQUENT REPORT OF:

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☐
☒RECEIVED
JAN 11 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.5. LEASE
Jicarilla 35
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 35
9. WELL NO.
14
10. FIELD OR WILDCAT NAME
West Lindrith Gallup-Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 35-T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.I. 6,807'; K.B. G.I. + 213'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After cementing in the casing, the well was cleaned out to 7,272'. A CBL was run and it indicated good cement from T.D. to \pm 6,150', and from \pm 5,340' to \pm 4,455'. The Dakota was then perf'd from 7,082' to 7,247'. The perfs were broken down w/1000 gal 7-1/2% HCl w/add, and the formation was then frac'd w/57,000 gal gelled water w/105,000# of 20-40 sand. After frac, the well started to produce oil and gas.

After the well proved to be productive, an E-Z Drill BP was set @ 3,533'. The casing was perf'd @ 3,003'. A packer was set @ 2,803' and 750 sx of 65-35 Pozmix followed by 50 sx Class "B" were circulated out the casing w/a trace showing to the surface. After cleaning out to the BP, the casing was pressure tested but would not hold. A packer was set @ 2,961' and 180 sx of Class "B" w/add was squeezed out the perfs @ 3,003'. The well was again cleaned out to the BP and pressure tested again. It held and the well was cleaned out to T.D. Tubing has Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Butoglio TITLE Prod. Engr - RMD DATE 1-6-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

been run back in, and the well is presently being tested.