		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poem C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
GAS GAS					
PROPATION OFFICE		,			
Operator					
BHP Petroleum (Amen	ricas), Inc.				
P.O. Box 3280, Casp					
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Gos				
Change in Ownership X	Casinghead Gas Conden	sate 📗			
If change of ownership give name E and address of previous owner	nergy Reserves Group	Inc P. O. Box 3280	Casper, WY 82602		
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Lease			
Jicarilla 35		[· · · · · · - · · · · · · · · · · · ·	or Fee Federal Jicarilla		
Location			rederat predriita		
Unit Letter K : 159	90 Feet From The South Line	e and 1630 Feet From T	he West		
Line of Section 35 Tow	mship 25N Range 51	W , NMPM, Rio Arr	iba County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent		
Ciniza Pipeline Company	****	P.O. Box 1887, Bloomfield, NM 87413			
Name of Authorized Transporter of Cas El Paso Natural Gas Co.	inghead Gas 👭 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	P.O. Box 990, Farmington, NM 87401 Is ass actually connected? When			
give location of tanks.	L 35 25N 5W	Yes			
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth		
Lievations (Dr., ARB, RI, GR., etc.,	rame of Producing 1 officiation	l l	I toping Depth		
Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as	ter recovery of total valume of load oil s	ind must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
Date First New Oil Run To Tanks	Date of Yest	Producing Method (Plow, pump, gas ti)	3 P 6 P		
Length of Test	Tubing Pressure	Casing Pressure	Choreside Company		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ga - MCF		
•	/		SEP2 71985		
GAS WELL			OIL CON. DIV.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coffee Cate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVATION COMMISSION CFD 9 7 1005			
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED 19			
Commission have been complied washove is true and complete to the	best of my knowledge and belief.	BYSranks. Save			
		TITLE SUPERVISOR DISTRICT			
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of					
1 (Signa	iwa)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
District	Clerk	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
9-/9-	25	able on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner.			
	(Date) well name or number, or transporter, or other such change of co				
Separate Forms C-104 must be filed for each pool in multip completed wells.					