

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator P & P Producing, Inc.		Well API No. 300392285600
Address P.O. Box 3178, Midland, TX 79702-3178		
Reason(s) for Filing (Check a proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator		
Change in Transporter of: ☐ Oil ☐ Gas ☐ Condensate		
If change of operator give name and address of previous operator Graham Royalty, Ltd.		

EFF. 11/1/93

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 35	Well No. 14	Pool Name, including Formation Lindrieth Gallup Dakota West	Kind of Lease State, Federal or Fee FED	Lease No. JIC 35
Location Unit Letter K : 1590 Feet From The South Line and 1630 Feet From The West Line Section 35 Township 25N Range 5W NMPL Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Ciniza Pipeline Co.	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413			
Name of Authorized Transporter of Gas El Paso Natural Gas Co.	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
Well produces oil or liquids, location of tanks L	Unit 35	Top 25N	Range 5W	Is gas actually connected? Yes	When?

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 20 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Larry R. Boren
Printed Name
Larry R. Boren
Title
Manager/Operations Accounting
Date
9/29/93
Telephone No.
915-686-4062

OIL CONSERVATION DIVISION

Date Approved **NOV 12 1993**

By **[Signature]**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.