| Form 9–331 Dec. 1973 | CORRECTED REPO | DRT | Form Approved. Budget Bureau No. 42-R1424 |
|--|--|--|--|
| UNITED STATES | | 5. LEASE | 20080 No. 42-R1424 |
| DEPARTMENT OF THE INTE | RIOR | SF-080565-A | \ \ |
| GEOLOGICAL SURVEY | FILL I | | OTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or reservoir. Use Form 9–331–C for such proposals.) | | 7. UNIT AGREEME | NT NAME |
| reservoir. Use Form 9–331–C for such proposals.) | 50 | 8. FARM OR LEASE | NAME |
| 1. oil gas X other | المعلق الما | Minel-Feder | al |
| 2. NAME OF OPERATOR | | 9. WELL NO. | |
| Beartooth Oil & Gas Company | | 3-A 10. FIELD OR WILD | 047.444.6 |
| 3. ADDRESS OF OPERATOR | | Blanco-Mesa | |
| P. O. Box 2564, Billings, Monta | nn F0102 | | |
| 4. LOCATION OF WELL (REPORT LOCATION CLE | | AREA | OR BLK. AND SURVEY OR |
| below.) | Time!: Oce space 17 | SW\SW\Sec. | 6-25N-3W |
| AT SURFACE: 1100' FSL, 875' FWL | | 12. COUNTY OR PA | |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | | | New Mexico |
| | | 14. API NO. | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| | | 15. ELEVATIONS (S | HOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEOUF | NT REPORT OF: | 7404' GL, 7 | 416' KB |
| TEST WATER SHUT-OFF | NI REPORT OF: | | |
| FRACTURE TREAT | The second second second | The second secon | |
| SHOOT OR ACIDIZE | A STATE OF THE STA | | |
| REPAIR WELL PULL OR ALTER CASING | | (NOTE: Report results | of multiple completion or zone |
| MULTIPLE COMPLETE | | change on Fo | rm 9–330.) |
| CHANGE ZONES | and the second second | en e | |
| ABANDON* | ij ki emalosaten Marilak Mane | | |
| (other) Status Report | and the second s | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPER including estimated date of starting any propo measured and true vertical depths for all marke | sed work It well is di | ractionally drillad aim | and give pertinent dates, e subsurface locations and |
| Total Depth 6271'. | | | |
| Ran 149 joints $4\frac{1}{2}$ ", 11.6# K-55 300 sx RFC, final pressure 800 returns until 60 bbls left, th Cemented 2nd stage with 300 sa Tailed in with 100 sacks Class of displacement. Plug down at Waiting on completion tools. | psi. Bumped en no returns. cks 65-35 pozm ''B'', 2% CaCl ₂ . | plug to 1700 - Broke circula ix, 12% gel, 13 Full returns | float held. Full ation 2 hours. 2½#/sx gilsonite. |
| | | | |
| Subsurface Safety Valve: Manu. and Type | | | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and cor | rect | | |

*See Instructions on Reverse Side

(This space for Federal or State office use)

Drilling Dept. DATE __

_ DATE .

ACCEPTED FOR RECORD

DEC 30 1981

FARMINGTON DISTRICT