OPTHUBUTION SANTALE FILE	NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND		ISSION	Form C-104 Supersedes Old C-104 and C-1. Ellective 1-1-65	
U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND I	HATURAL GAS		
LAND OFFICE	-			and the second second	
TRANSPORTER CAS	-				
OPERATOR	-				
PRORATION OFFICE					
Cperator				War.	
Beartooth Oil	& Gas Company			A Miller to Me	
	4, Billings, Montana 591	03		1 Bush of	
Reason(s) for filing (Check proper bos		Other (Please	explain)	- Dist	
New Well	Change in Transporter of:				
Recompletion	OII Dry Go	as 🔲			
Change in Cwnership	Casinghead Gas Conde	nsate			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	LEASE Well No.: Pool Name, Including F	Cormettan	Kind of Lease	Lease N	<u> </u>
Minel-Federal	3-A Blanco Mesave		State, Federal or Fe		
Location			·		_
Unit Letter D ; 110	OO Feet From The South Lin	ne and 875	Feet From The We	est	
Line of Section 6 To	wmship 25N Range 3	NMPM	, Rio Arr	iba Coun	ty
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		to which approved con	by of this form is to be sent)	
11616 Glenarm Place			lace		
None of Authorized Transporter of Co		Audress (Give address 1	BUIIGING, STE to which approved cop	e 1230, Denver, CO by of this form is to be sent)	
Northwest Pipeli		P 0 Box 1526	Salt Lake	City, UT 84110	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connecte		0,0,, 0, 0,,10	
give location of tanks.	D 6 25N 3W	no			
f this production is commingled w	ith that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Cil Well Gas Well	New Well Workover		Back Same Resty, Diff. Re	s'v.
Designate Type of Completi		1	1 1	1 1	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.	T.D.	
		6271'	· · · · · ·	52441	
Elevations (DF, RKB, RT, GR, etc.,	5/11/82 Name of Freducing Fernation	Tep Oil/Gas. Pay	Tebir	ng Depth	
	Point Lookout			5196'	
Terloration 6078, 6090, 6096,	6105,6117,6123,6129,6136	5,6141,6149,6177	, Depti	h Casing Shoe	
6215,6234,6245 -	- 14 shots total				
	7	D CEMENTING RECOR		· SACKS CENTRY	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE) sacks	
12-1/4"	8-5/8'' 4-1/2''	295' KB - 6271' KB) sacks	
6-1/4"	2 3/8	6196	701	/ adund	
	1	•			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total valu	me of load oil and mu.	st be equal to or exceed top a	llow
OH. WELL Date First New Cil Run To Tanks	able for this de	epth or be for full 24 hours Producing Method (Flow	<i>'</i>		
Length of Test	Tubing Pressure	Coaing Presewe	Chok	• Size	
	Oil-Bbis.	Woter - Bbla.	Gas.	- MCF	
Actual Prod. During Test	OI BUIL.				
GAS WELL				In at Condensate	
Actual From Test-MCF/D	Longth of Test	Bbls. Condensate/MMCI	Gtav.	ity of Condensate	
2,919 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	-1a) Chok	e Sixe	
	1	7-10 psi FCP	i i	111	
pitot	66 psi FTP /32 7		CONSERVATION	<u> </u>	
CERTIFICATE OF COMPLIAN	CE.	11		, <u>Johnnissi</u> (14	
Locato passifu that the octae and	regulations of the Oil Conservation	II APPROVED	NN. 1 7 1982	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3			
		NEDII	TY OIL & GAS INS?	ECICIK, UISI . #-	
		TITLE			

U James G. Routson, Petroleum Engineer (Tale) .

June 2, 1982

(Date)

This form is to be filed in compliance with MULE 1104.

If this is a request for sillowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply multiply welleted wells.