Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0138 Expires November 30, 2000

]	BUREAU OF LAND MANA	GEMENT .		5. Lease Se	911M4,2758	
	I NOTICES AND REPO is form for proposals to II. Use Form 3160-3 (APE	RTS ON WELLS	1/1/	6. If Indian	, Allottee or Tribe Name	
	PLICATE - Other Instru	uctions on reverse	siden	7, If Unit o	r CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. Gavilan #1	
2. Name of Operator				9. API Well No.		
NM&O Operating Con	Di Phana Na Gardada	anda)	30-039-22860			
3a. Address		,	10 Ead and Pool of		id Pool, or Exploratory Area	
6 East 5 th Street, #200 Tulsa, OK 74103 918-584-3802				1	_	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Mesaverde 11. County or Parish, State	
930' fnl & 910 NE/4 NE/4 Sec.		Rio Arriba, NM				
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start Reclamation Recomplete Temporarily Ab	·	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Complete	d Operation (clearly state all per	rtinent details, including est	imated starting date of a	ny proposed v ue vertical dej	work and approximate duration thereo	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Nov. 1 thru Nov. 12, 2001: MIRU Well Service Unit. POH w/ rods and pump. NDWH. NUBOP. POH RIH w/gauge ring to 5750'. POH. RIH and set Baker CIBP @ 5746'. RIH and perforate Mesaverde Zone interval 5316'-22', 5335'-45', 5698'-5706', and 5718'-5722' w/ 2HPF. perfs down casing with 1000 gal 15% HCl w/ 75 ball sealers. RIH w/junk basket to recover Slick water frac perfs down csg. with 42,165# 20/40 sand and 71,446 gallons slick water Pad-flush. Avg. treating pressure = 2325 psig @ 50 BPM avg. treating rate. ISIP = 750 psig. RIH w/tbg. and land @ 5300'. NDBOP. NUWH. Swab and flow well back. Release well service rig on 11/12/01. Shut-in well awaiting pipeline connection.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry D. Sweet	Title	President		
Signature	Date	12/03/01	el	
THIS SPACE FOR FEDE	RAL OR	STATE OFFICE USE		
/s/ Patricia M. Hester	Lands and Mineral निट्डी किंद्ध§JAN	9 2002		
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	Office		·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.