Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-43758
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF WELLS  (Do not use this form for proposals to drill or to deeper of page back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil gas W	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deeper of pade back to a interest reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR	8. FARM OR LEASE NAME
1. oil gas M	Gavilan
well well in other	9. WELL NO.
Zi Titiliz or or ziviron	
Northwest Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Sallup
P.O. Box 5800 T.A., Denver, Colorado 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA   Sec 26 T25N R2W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 930' FNL & 910' FEL AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7467' KB 7454' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL   MAY 20 198	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE TO S. GEOLOGICAL S	•
CHANGE ZONES	M
ABANDON*	Aniquella Droduction Packer
(other) Completion Operations - Proposal to Set Re	etitevable rioduction racker
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
It is requested that the Sundry Notice dated	May 7, 1982, requesting a permanent
bridge plug, be disregarded.	
*It is proposed to run a retrievable production set the packer at approximately 7,600'. Tail to 8,000'. A seating nipple will be run belowabove the packer so that either zone (Dakota through the tubing.	-pipe will be run below the packer ow the packer and a "sliding sleeve"
This will be a temporary installation for eva	aluation of each zone.
* As per discussion J. Simms (MMS) and L. O.	Van Ryan (NWE) 5-14-82.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Sally L. DuVall TITLE Specialist, Regulatory Co	DATE May 17, 1982
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	APPROVED

\*See Instructions on Reverse Side

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MAY 23 198 Z

SCLOTT

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