

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Northwest Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930 FNL & 910 FEL
AT TOP PROD. INTERVAL: 930 FNL & 910 FEL
AT TOTAL DEPTH: 930 FNL & 910 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 43758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gavilan

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T25N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-22860

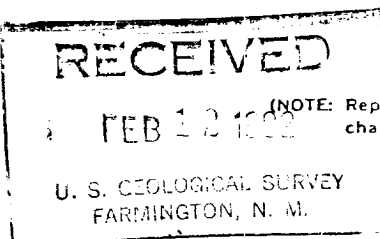
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7454' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Upper Dakota & Graneros Frac treatment

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled; give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-82 Circ hole w/ 2% CaCl₂ wtr. Spotted 500 gal of 7-1/2% HCl across upper dakota and Graneros intervals. TOH w/ tbg. Blue Jet perforated 13 total holes from 7879' to 8026'. HOWCO broke down Dakota formation w/ 1000 gal of 7-1/2% HCl & dropped 25 balls. balled off. Blue Jet ran junk basket & rec'd 12 balls w/ 5 hits. HOWCO fraced w/ 10,000 gal pad of treated wtr (2-1/2# FR/1000 gal of 2% CaCl₂) followed by 50,000# of 40/60 sand @ 1/2 - 2 ppg. Total fluid 70,110 gal. MIR 29 BPM; AIR 29 BPM; MIP 3750#; AIP 3600#. ISIP 2100#. Job done @ 1700 hrs 2-2-82. Shut well in for 5 hrs. Started blowing down w/ gas.

2-3-82 to 2-7-82 Blowing down w/ gas.

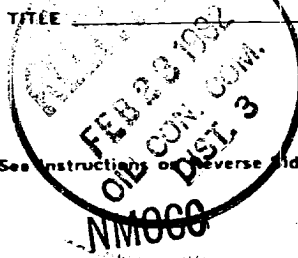
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Feb 11, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY.



ACCEPTED FOR RECORD

FEB 22 1982

FARMINGTON DISTRICT
BY Dean Elliott

djb/ 5

*See instructions on reverse side