Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 43758
GEOLOGICAL SURYEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Gavilan
1. oil gas well other	9. WELL NO. #1
2. NAME OF OPERATOR Northwest Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY O
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	ARE A Sec 26, T25N, R2W
AT SURFACE: 930 FNL & 910 FEL AT TOP PROD. INTERVAL: 930 FNL & 910 FEL	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: 930 FNL & 910 FEL	14. API NO. 30-039-22860
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE 7454 GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zon change on Form 9–330.) OF 2 AL SURVEY N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations at
1-28-82 MOL & RU Drake #25. Install BOP. PU out DV tool at 5814'. HOWCO pressure teste Cleaned out to FC @ 8224'.	3-7/8" bit on 2-3/8" tbg. Drld d to 4000# for 30 min - held OK.
1-29-82 HOWCO pressure tested csg to 4000# fo w/ 2% CaCl ₂ wtr & spotted 350 gal 7-1/2% HC Blue Jet ran GR/CCl from TD to 7700'; 7300 Perfed 1 SPF from 8192' to 8202', total of pkr & set @ 8164'. Pumped into formation 2 bbls CaCl ₂ wtr. ISIP 1700#; 5 min 1100#; 3 After evaluating the zone decided to abando	l across perfs 8192' - 8202'. ' - 6800'; & 6000' - 5000'. ll holes. Ran 4-1/2" RTTS 500# @ 2-3/4 bbls/min w/ 12 O min 200#. Swab well in.
2-1-82 Blue Jet set cement retainer @ 8073'. retainer. Est rate below retainer of 4 BPM	TIH w/ 2-3/8" tbg & stung into @ 2500 psi. Sqz 50 sx C1 "B"
Subsurface Safety Valve: Manu. and Type	Set @

AGGEPTED FOR RECORD

djb/3

APPROVED BY _______ F ANY.

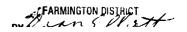
18. Thereby certify that the foregoing is true and correct

*See Instructions on Reverse Side

(This space for Federal or State office use)

TITLE Production Clerk DATE Feb 10, 1982

FEB 22 1982



UNITED STATES

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 43758	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
reservoir, Use rollin 3-331-5 for 3000 proposition	Gavilan	
1. oil gas well other	9. WELL NO. #1	
2. NAME OF OPERATOR Northwest Exploration Company	10. FIELD OR WILDCAT NAME Wildcat	
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 26, T25N, R2W	
below.) AT SURFACE: 930 FNL & 910 FEL AT TOP PROD. INTERVAL: 930 FNL & 910 FEL	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.	
AT TOTAL DEPTH: 930 FNL & 910 FEL	14. API NO. 30-039-22860	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES BABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (Cont'ed from page 1) in to perfs. (8192' - 8020'). Pull out of retainer & tested csg & retainer to 4000# for 10 min - held 0K.		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. Thereby certify that the foregoing is true and correct		
SIGNED Domma 1 Chace TITLE Production C'	lerk DATE 2-10-82	
(This space for Federal or State office use)		
APPROVED BY TITLE TITLE	DATE	