

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

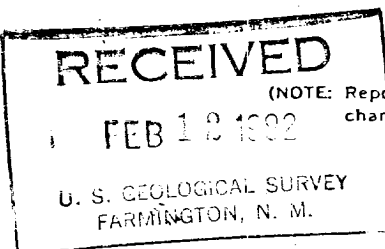
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 930 FNL & 910 FEL  
AT TOP PROD. INTERVAL: 930 FNL & 910 FEL  
AT TOTAL DEPTH: 930 FNL & 910 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
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5. LEASE  
NM 43758  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gavilan  
9. WELL NO.  
#1  
10. FIELD OR WILDCAT NAME  
Wildcat Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 26, T25N, R2W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.  
14. API NO.  
30-039-22860  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7454' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-9-82 Trip in hole w/ 2-3/8" tbg in prep to complete Gallup.  
TIH w/ gauge ring to 7750'. Blue Jet set top drillable bridge plug @ 7700'. Loaded hole and Cement Bond Log from 7600' to 6500'. Top of cement @ 6640'. Tested plug to 4000# - held OK. TIH & spotted 1000 gal 7-1/2% HCl across perfs. Blue Jet perfed 24 holes from 6821' to 7562'. HOWCO pumped 1500 gal 15% HCl and dropped 50 balls. Balled off. Ran junk basket & rec'd 49 balls w/ 23 hits. Pumped 10,000 gal pad to frac (2-1/2# FR/1000 gal & 2 gal demulsifier/1000) followed by 100,000# 20/40 sand @ 1/2 to 2 ppg. Total fluid 105,300 gal. AIR 34 BPM; MIR 35 BPM; ATP 2400#; MTP 2900#. Job done at 0300 hrs 2-9-82. ISIP 750#; 500# in 10 min. TIH w/ 2-3/8" tbg cleaning out to 6840'. (Top perf @ 6821' & PBD @ 7700').

2-10-82. Blowing well down after Gallup frac.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Feb 11, 1982  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

djb/ 6

\*See Instructions on Reverse Side

MOCC

RECEIVED FOR RECORD

FEB 22 1982

FARMINGTON DISTRICT  
Kearney