

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-43758
2. NAME OF OPERATOR MESA GRANDE RESOURCES, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, Oklahoma 74103	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 930' FNL & 910' FEL Section 26-25N-2W	8. FARM OR LEASE NAME Gavilan
14. PERMIT NO. NOV 04 1985	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,462 GR	10. FIELD AND POOL, OR WILDCAT Gav. Mancos/ Gav. Grnhn/Dak
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-25N-2W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) COMMINGLE DAKOTA & GALLUP	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10/85 Set Pumping Unit.

10/14/85 Operator pulled Packer & commingled Dakota & Gallup per NMOCD Order #R-7407-B.

10/15/85 Ran 1 1/2" Pump & Rods to 6,820'. Returned to production.

NOV 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED Christopher L. Phillips TITLE Manager, Field Operations

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

NOV 05 1985

FARMINGTON RESOURCE AREA
BY sm

*See Instructions on Reverse Side

NMOCD