

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract -12

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

6-J

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T24N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

James L. Ludwick

3. ADDRESS OF OPERATOR

P.O. Box 70
Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800' FSL, 1520' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPEUDED

12-12-81

16. DATE T.D. REACHED

12-22-81

17. DATE COMPL. (Ready to prod.)

3-22-1982

18. ELEVATIONS (DF, EKB, RT, GR, ETC.)*

6592 Gr.

19. ELEV. CASINGHEAD

6593

20. TOTAL DEPTH, MD & TVD

TD 2295

21. PLUG, BACK T.D., MD & TVD

PB 2285

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-2285

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2181-2262 Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRCCCL only

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	24#	102 Gr	8-3/4	65 sx Circ Cl "B" 2% CaCl ₂	
2-7/8	6.5#	2295 Gr	6-1/4	200 sx CT. 1025' Cl "B" 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	2255	

31. PERFORATION RECORD (Interval, size and number)

1-SPF (0.40) Hole at 2181-85, 2188-2204, 2207, 2208, 2210, 2214, 2216, 2218, 2222, 2224, 2226, 2233, 2236, 2239, 2242, 2244, 2248, 2251, 2254, 2256, 2259, 2262.
Total: 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2181-2262	500 bbl. N ₂ Foam 50,000# Sand BDP 2600 IR: 15 B/M

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-22-82	SHOT IN WAITING ON PIPELINE CONNECTION FLW	SI/WOPLC					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-82	3	3/4	→		31		N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SIPT 180	7 da	→		250		N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

James L. Ludwick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Claude L. Lundy

TITLE

Agent

DATE

3-23-1982

(See Instructions and Spaces for Additional Data on Reverse Side)

BY

[Signature]

PICTURED CLIFFS TOP; 2180

NMOCC