

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro-Lewis Corporation

Address

717 17th Street, P.O. Box 2250 Denver, CO 80201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 11	Pool Name, Including Formation Ojito-Gallup Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-080565
Location Unit Letter E : 2036 Feet From The North Line and 1000 Feet From The West Line of Section 5 Township 25 North Range 3 West , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso, Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit 11	Sec. 20
	Twp. 25	Rge. 3
	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-9-81	Date Compl. Ready to Prod. 3-30-82		Total Depth 8436'		P.B.T.D. 8230'			
Elevations (DF, RAB, RT, GR, etc.) 7340 GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 8139'		Tubing Depth 8140			
Perforations 8139-41, 3 holes 8146-54, 9 holes	.50 inch holes		Depth Casing Shoe 8432'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	515'	300 sks
	5 1/2"	8432'	1075 sks
Tubing	2 3/8"	8140'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-27-82	Date of Test 4-4-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 175	Casing Pressure 450	Choke Size 64/64"
Actual Prod. During Test	Oil - Bbls. 80	Water - Bbls. 0	Gas - MCF 700 MCFPD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Regional Drilling Superintendent

April 12, 1982

OIL CONSERVATION DIVISION

JUN 14 1982

APPROVED _____, 19

BY **Original Signed by FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-103 must be filed for each pool in multiple-completed wells.