5. LLASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-080565 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS The not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
eservoir Use Form 9-331-C for such proposals)	8. FARM OR LEASE NAME				
1. oil gas k other	Florance				
the control of the co	9. WILL NO.				
.2. NAME OF OPERATOR	11				
Petro-Lewis Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME				
P.O. Box 16200, Lubbock, Texas 79490	Blanco-Mesaverde				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
helow)	Sec. 5, T 25 N, R 3 W				
AT SURFACE: 2036' FNL & 1000' FWL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL: Same Al TOTAL DEPTH: Same	Rio Arriba New Mexico				
and the specification of the second specification of the second s	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22865				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7352 KB				
TEST WATER SHUT-OFF	2.174				
RACTURE TREAT K	PERM				
SHOOT OR ACIDIZE *					
REPAIR WELL PULL OR ALTER CASING [] []	(NOTE: Report results of multiple Completion of Zage				
MULTIPLE COMPLETE	(NOTE: Report results of multiple empletions of change on Form 9-330.)				
CHANGE ZONES	(NOTE: Report results of multiple completions of the change on Form 9-330.)				
ABANDON* Other)	Volst Color				
17. DESCRIBE PROPOSI D OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Petro-Lewis Corporation proposes the following of the starting and true vertical depths for all markers and zones pertinent. Set RBP @ 8100' to isolate Dakota. Perforate 5613',5640',5652',5663',5783',5836',6059',60'. Acidize under pkr with 1000 gals 7½% HCl. Fracture Mesaverde with 40,000 gals gel & 80'. Run potential test on Mesaverde. POH with 10. Run 2-3/8" tbg to 8150' with packer set @ 80'.	work: e 5½" casing with 1 JSPF @ 5551',5555',559 066',6075',6080'. (Mesaverde). 0,000# sand. RBP. ; 080' to produce Dakota.				
 Produce Mesaverde up casing tubing annulum Return both zones to production. 	<u>s</u>				
NMOCD approves de	od completions				
Subsurface Safety Valve: Manu. and Type	Set @Ft.				
28. Thereby certify that the foregoing is true and correct	%. ♦ *				
	Engineer 9-14-82				
APPROVEDpace for rederal or State offi	Le use,				
APPROVED BY AS AMENDED	DATE				
SEP 22 1982. Fall Hell Fall Mess F. SIMS					
DISTRICT ENGINEER Instructions on Reverse S	ilde				

		All distances must be	from the outer hound	eries of the Section	·		
Operator			Lease		Well No.		
Petro-Lewis Con			Florance			11	· ·
Unit Letter Sec	5	Township 25N	Range 3W	Rio A	Arriba	-	
Actual Fastage Location					7		
2036	t from the Nor	th line and	1000	feet from the	Vest 	line	
Ground Level Elev.	Producing Form		Pool	1	Dec	dicated Acreoge:	
7340	Mesaverd	е	Blanco Me	saverde		390.84	A c
2. If more than	one lease is	ed to the subject w dedicated to the wel	•		•	*	ork:
dated by comm Yes If answer is " this form if nec	No If an oct of the constraint	fferent ownership is nitization, force-pooliswer is "yes," type owners and tract desc	ing. etc? of consolidation criptions which h	ave actually bee	n consolidated	. (Use reverse s	side
		d to the well until all or until a non-standar	d unit, eliminati	ng such interests	s, has been app		
1000	Actual Dis	tance		3220.B' due rvey adjustment	Name Position Sr. Petrol Company	y that the information of the structure and complete whedge and belief. D. Tulf Leum Engineer is Corporation	0
	I I I I I I I I I I I I I I I I I I I				shown on this p notes of actua under my super	isional Engineer	m fie - me s e som
0 330 660 90	320 1650 1960	2910 2640 2000	1300 1900	500 0	Certificate No.		

NMOCC