

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-70355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF-080565									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Petro-Lewis Corporation						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P. O. Box 16200, Lubbock, Texas 79490						8. FARM OR LEASE NAME Florance									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2036' FNL and 1000' FWL At top prod. interval reported below same At total depth same						9. WELL NO. #11									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde									
15. DATE SPUDDED 12/9/81 16. DATE T.D. REACHED 12/24/83 17. DATE COMPL. (Ready to prod.) 3/3/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7352' KB 19. ELEV. CASINGHEAD 7343						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T25N, R3W									
20. TOTAL DEPTH, MD & TVD 8436' 21. PLUG, BACK T.D., MD & TVD 6180' RBP 8250 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0'-8436' CABLE TOOLS _____						12. COUNTY OR PARISH Rio Arriba 13. STATE NM									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5551' - 6080' - Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and CNL-FDC						27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		515'		12 1/2"		300 sx Class B							
5 1/2"		15.5# & 17#		8432'		7-7/8"		1075 sx Class B							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		5498'			
31. PERFORATION RECORD (Interval, size and number) 5551, 55, 96, 5640, 52, 63, 5783, 5836, 6059, 66, 75, 80 (12 shots)								32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								5551'-6080'		Acid w/2000 gal 15% MCA.					
										Frac w/70,000 gal 40# x-link gel					
										& 75,000# 20-40 sd					
33.* PRODUCTION															
DATE FIRST PRODUCTION 3/3/83				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 3/3/83		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD Trace		OIL—BBL. Trace		GAS—MCF. 209		WATER—BBL. Trace		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 127		CASING PRESSURE 487		CALCULATED 24-HOUR RATE Trace		OIL—BBL. Trace		GAS—MCF. 1673		WATER—BBL. Trace		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented												TEST WITNESSED BY Bill Fulton			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Steven M. King</u>				TITLE <u>PETROLEUM ENGINEER</u>				DATE <u>3/9/83</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC