

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro-Lewis Corporation

P.O. Box 16200 Lubbock, TX 79490

(a) for filing (Check proper box)

Oil	<input type="checkbox"/>	Change in Transporter of Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Completion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>		

Other (Please explain)

Lease number from #11

Age of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
8A	8A	Blanco Mesaverde	State, Federal or Fee Fed	SF-080565
Section	2036	Feet From The North	Line and	1000
Feet From The West	Township 25 North		Range 3 West	NMPM, Rio Arriba
County	5			

REGISTRATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Land Corporation	P.O. Box 1528, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978
Unit	Is gas actually connected?
E	Yes
Sec. 5	When
Twp. 25 N	May 1982
Hq. 3W	

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)		X						X
Date Compl. ready to Prod.	Total Depth	P.B.T.D.						
3/3/83	8436'	6180' 8250'						
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Mesaverde	5406'	5498'						
Locations (12 shots)	Depth Casing Shoe							
551, 55, 96, 5640, 52, 63, 5783, 5836, 6059, 66, 75, 80	8432'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
2 1/4"	8-5/8" 24#	515'	300 sx Class B
-7/8"	5 1/2" 15.5# & 17#	8432'	1075 sx Class B
Tubing	2-3/8"	5498'	

TEST DATA AND REQUEST FOR ALLOWABLE
ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure	Casing Pressure
Oil - Bbls.	Water - Bbls.
	Gas - MCF

AS WELL

Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3 hrs		
Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Chore Size
1101	1114	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
3-29-83
APPROVED
MAR 29 1983

Original Signed by FRANK T. CHAVEZ
BY _____
SUPERVISOR DISTRICT # 3

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completions.

Steven M. King
STEVEN M. KING
Petroleum Engineer
3/9/83
(Signature)
(Title)
(Date)