

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
on Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Graham Royalty, Ltd.		
Address One Barclay Plaza, Suite #400, 1675 Larimer St. Denver, Colorado 80202		
Reason(s) for Filing (Check proper box)		Other (Please explain)
New Well ☐	Change in Transporter of ☒ Oil ☐ Dry Gas ☐	Effective Date of Change
Recompletion ☐	Change in Operator ☐	12/1/90
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Fortification	Kind of Lease Fed. State, Federal or Fee	Lease No.
Florance	8A	West Lindrith-Gallup/Dakota		080565
Location				
Unit Label: E	2036	Feet From The North	1000	Feet From The West
Section 5	Township 25N	Range 3W	NMPLM	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	23733 N. Scottsdale Rd., Scottsdale, AZ 85255					
Name of Authorized Transporter of Casagrand Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
E Paso Natural Gas	P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, indicate of which	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	Where?
	E	5	25N	3W	Yes	

If production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Workover	Deepen	Plug Back	Stake Run	Drill Back
Deep Spudout	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Entrances (DF, AKE, RT, GR, etc.)	Number of Producing Formations		Top Oil/Gas Pay		Turning Depth			
Formations					Depth Casing Shoe			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (This must be after recovery of some volume of test oil and must be done in or exceed test allowable for this depth or be for full 24 hours)

Date First Hole On Rule To Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Flow Condensate/MCF	Gravity of Condensate
Testing Method (Joule, back pr.)	Tubing Pressure (Static)	Casing Pressure (Static)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief

C. C. Robbins C. C. Robbins
Signature Regulatory Affairs Supervisor
Printed Name
Date 11/21/90 Title 303-629-1736
Telephone No.

OIL CONSERVATION DIVISION
NOV 26 1990

Date Approved
By Brian D. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells