District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

<u>I.</u>	KE				IU I HURIZA	ATION	TO TRANSPO	JK I		
¹ Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas							14538			
PO Box 4289 Farmington, NM 87499							'Reason for Filing Code			
							CO - 7/11/96			
					ol Name KOTA			Pool Code 3705		
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⁷ Property Code 016048					* Property Name FLORANCE FEDERAL			⁵ Well Number #8A		
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