District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

I.

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 ■ AMENDED REPORT

ENERGEN PECONDOCO	_	rator name an	d Address				-				
ENERGEN RESOURCES CORPORATION 2198 Bloomfield Hwy							162928 Reason for Filing Code				
	=						CH 10-1-98				
Farmington NM 8 4 API Numbe		⁵ Pool Name					6 Pool Code				
		BLANCO MESAVERDE						72319			
30-0 30-039-22865 7 Property Code		8 Property Name						9 Well Number			
22029		FLORANCE FEDERAL								8A	
	e Location										
UL or lot no. Section	Township	Range	Lot. Idn	Feet from	the North/Sou	th Line	Feet from the	East/We:	st line	County	
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	n Hole Lo										
UL or lot no. Section		Range	Lot. Idn	Feet from	the North/Sou	th Line	Feet from the	East/We	st line	County	
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Lse Code 13 Produ	icing Method Co	de 14 Gas	Connection Date	¹⁵ C-12	29 Permit Number	14	6 C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
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II. Oil and Gas	Transport	ers									
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PODWell Comple	tion Data		27 · ng & Tubing Size	TD		D			30 Sacks Co		
V. Well Comple 25 Spud Date	tion Data			TD	28 PBT	D					
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