	French Approved. French Bureau No. 42–K1424
. LEASE	
SF - 0805	65/

HAUTED STATES	
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 080565/
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREÉMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASENAME
1. oil gas 🔀	Florance
well well other	9. WELL NO
2. NAME OF OPERATOR	10
Petro-Lewis Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesaverde
P.O. Box 16200, Lubbock, Texas 79490	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 5, T25N, R3W
below.) V V AT SURFACE: 810' FSL & 1800' FWL	
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: same	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22866
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUECT FOR ADDROVAL TO CUROSCUSIS REPORT TO	722 7' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE X	
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING OCTUBER OC	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE X	change on Form9-330
CHANGE ZONES	
ABANDON*	
(other)	
	च्हेरीत सुद्धि है
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d	lirectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
Petro-Lewis Corporation proposes the following	g work: अहिंदुले हु विवृत्ति
1. Set RBP @ 6200'. Perforate Mesaverde 1 JS	
5475,5480,5488,5904,5908,5914,5920,5926.	
5 51011 500(1 4 1 1000 11	ne 71% HC1 = Fracture Masswords with
40,000 gallons crosslinked gel & 80,000 s	anu.
3. Retrieve RBP.	클릭위원인 : 및 필환 4일
4. Run 2-3/8" tubing to 8200' and set pkr @	
5. Produce Mesaverde up casing-tubing annulu	s.
	1 1 1
approved subject to NIM DO	< 1) who soul is head com
approved subject to him Dakon approved subject to him Do	whichon of MV rome
, and the second	i e ivo ve i i e i i e i i e i i e i e i e i e
	- · · · · · · · · · · · · · · · · · · ·
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
	Engineer 9-3-82-
SIGNED William D. Fulton TITLE Sr. Petroleum	DATE 3-0-02-
ADDDDV	
APPROVED(This space for Federal or State off	
APPROVED BY AS AMENDED TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
OCI 1 3 1002	
1 27 2 13747	;
FINDAMES E SIM	
DISTRICT FNGINFFP *See Instructions on Reverse S	Side
DIDITAL I FINISHMENT SEEMS TO THE PERSONS OF REVERSE S	

		All distances must be	from the outer boundaries of	of the Section.		
Operator Lease				Well No.		
Petro-Lewis Corporation		Florance	10			
	Section	Township	Range	County		
N	5	25N	3W	Rio Arriba		
Actual Foots, e Locat	tion of Well:			I RIO ATTIDA		
810	feet from the SC	outh line and	1800	cel from the West	line	
Ground Level Elev. Froducing Formation			Pool	Dedicated Acreage:		
7215'	7215' Mesaverde		Blanco Mesaverde		320 Acres	
1 Outline the	1. Outline the acreage dedicated to the subject we					
2. If more tha interest and	n one lease is Proyalty).	dedicated to the wel	l, outline each and id	entify the ownership	thereof (both as to working	
Mated by con X Yes If answer is this form if	Mo If an "no," list the onecessary.)	swer is "yes;" type o	ing. etc? of consolidation <u>Com</u> exe criptions which have a	munitization Agrecuted ctually been consoli	of all owners been consoli- reement now heing	
No allowable forced-poolir	e will be assigne	d to the well until all or until a non-standard	l interests have been d unit, eliminating sur	consolidated (by conch interests, has bee	nmunitization, unitization, n approved by the Division	
	1				CERTIFICATION	
	 			tained h	certify that the information con- erein is true and complete to the ny knowledge and belief.	
	- + 			Company	troleum Engineer Lewis Corporation	
1800′/	81	o'		shown on notes of under my is true of knowledg	Protessional Engineer	
0 330 660 60	1320 1050 1980	2319 2049 2000	1200	Certificate)	No.	

NMOCC