

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

DATE OF APPROVAL	
DISTRIBUTION	
DATE	
FILE	
DATE	
DATE OF DEED	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro-Lewis Corporation

Address

P.O. Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Florance	9A	Blanco Mesaverde	State, Federal or Fee Fed	SF-080565-

Location

Unit Letter N ; 810 Feet From The South Line and 1800 Feet From The West

Line of Section 5 Township 25 North Range 3 West , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Inland Corporation	P.O. Box 1528, Farmington NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co	P. O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
N	5	25N	3W	yes	June 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X						X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/9/81	3/3/83	8420'	6080'

Elevations (D.F., RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7227' KB	Mesaverde	5406'	5400'

Perforations	Depth Casing Shoe
(14 shots) 5406, 23, 32, 49, 55, 63, 75, 80, 88, 5904, 08, 14, 20, 26	8420'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	525'	300 sx Class B
7-7/8"	5 1/2" 15.5# & 17#	8420'	1275 sx Class B
Tubing	2-3/8"	5400'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Fric. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1236	3 hrs	-	-

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pr.	1566	1572	3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

STEVEN M. KING
PETROLEUM ENGINEER

3/9/83

OIL CONSERVATION DIVISION
3-22-83
APPROVED
MAR 22 1983

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completions.