

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 4C-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Petro-Lewis Corporation						SF-080565-A	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P.O. Box 16200, Lubbock, Texas 79490						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 810' FSL and 1800' FWL						Florance	
At top prod. interval reported below Same						9. WELL NO.	
At total depth same						10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						Rio Arriba	
15. DATE SPUDDED						13. STATE	
12/9/81						NM	
16. DATE T.D. REACHED						19. ELEV. CASINGHEAD	
12/29/81						7218'	
17. DATE COMPL. (Ready to prod.)						25. WAS DIRECTIONAL SURVEY MADE	
3/3/83						Yes	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*						27. WAS WELL CORED	
7227' KB						NO	
20. TOTAL DEPTH, MD & TVD						23. INTERVALS DRILLED BY	
8420'						ROTARY TOOLS	
21. PLUG, BACK T.D., MD & TVD						CABLE TOOLS	
6080' RBP						0'-8420'	
22. IF MULTIPLE COMPL., HOW MANY*						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
5406-5926-Mesaverde						5406-5926-Mesaverde	
26. TYPE ELECTRIC AND OTHER LOGS RUN						25. WAS DIRECTIONAL SURVEY MADE	
Schlumberger DIL and CNL-FDC						Yes	
29. LINER RECORD						30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5406, 23, 32, 49, 55, 63, 75, 80, 88, 5904, 08, 14, 20, 26 (14 shots)						DEPTH INTERVAL (MD)	
						5406'-5926'	
						AMOUNT AND KIND OF MATERIAL USED	
						Acid w/1000 gal 7½% HCL	
						Fracd w/40,910 gal x-link gel & 80,000# sd	
33. PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION						Shut-in	
3/3/83							
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							
Flowing							
DATE OF TEST						GAS-OIL RATIO	
3/3/83						-	
HOURS TESTED						WATER—BBL.	
3						Trace	
CHOKE SIZE						OIL GRAVITY-API (CORR.)	
3/4"						-	
PROD'N. FOR TEST PERIOD							
OIL—BBL.							
trace							
GAS—MCF.							
154							
FLOW. TUBING PRESS.							
91							
CASING PRESSURE							
784							
CALCULATED 24-HOUR RATE							
Trace							
OIL—BBL.							
1236							
GAS—MCF.							
Trace							
WATER—BBL.							
Trace							
OIL GRAVITY-API (CORR.)							
-							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Bill Fulton	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED						TITLE	
STEVEN M. KING						PETROLEUM ENGINEER	
DATE						3/9/83	

* (See Instructions and Spaces for Additional Data on Reverse Side)

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