

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Petro Lewis Corporation		8. FARM OR LEASE NAME Florance	
3. ADDRESS OF OPERATOR P. O. Box 2250 717 17th Street, Denver, CO 80201		9. WELL NO. 8-A 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 790' FSL and 1850' FWL (SESW) At top prod. interval reported below 810' 1800' At total depth Same		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO. DATE ISSUED U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T25N, R3W	
15. DATE SPUDDED 12-9-81		16. DATE T.D. REACHED 12-29-81	
17. DATE COMPL. (Ready to prod.) 1-20-82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7215' GR 7227kg 7218'	
19. ELEV. CASINGHEAD		20. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 8420'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surface-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8117-8121, 8129-8132, 8200-8216 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and FDC w/CNL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	

SIGNED J. E. Ellinger TITLE Agent DATE March 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side) MAR 16 1982

NMOCC

FARMINGTON DISTRICT
BY Ellinger

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																													
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Cement Record

5 1/2" casing + → 1st 225sx Class "B" 65/35 poe w/ 6% gel 10# Kofice/sx,
1/4# Celloflake/sx. 200 SX Class "B" w/ 1/4#
Celloflake /sx.

2nd Same as 1st stage

3rd Same as 1st stage

C.T. → 3880'