

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator		Well API No.
Graham Royalty, Ltd.		
Address		
One Barclay Plaza, Suite #400, 1675 Larimer St.		
Denver, Colorado 80202		
Reason(s) for Filing (Check proper box)		
New Well	☐	Other (Please explain)
Recompletion	☐	
Change in Operator	☐	
Change in Transporter of		Effective Date of Change
Oil ☒ Dry Gas ☐		12/1/90
Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Florance	9A	West Lindrith-Gallup/Dakota	Fed. State, Federal or Fee	080004
Location				
Unit Letter	N	810	Feet From The	South
Section	5	Township	25N	Range
			3W	NMPLM
				Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.		23733 N. Scottsdale Rd., Scottsdale, AZ 85255
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
E Paso Natural Gas		P.O. Box 1492, E Paso, TX 79978
If well produces oil or liquids	Unit	Sec.
	N	5
If well produces gas	Top	Range
	25N	3W
Is gas actually collected?	Yes	When?

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Seize Run	Drill Run
Down Spudder	Down Comp. Run in to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F. RUC RT GR etc.)	Height of Producing Formation	Top Oil/Gas Fm.	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Test Oil Run To Test	Date of Test	Producing Method (Flow pump gas lift etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Block Condensate/MCF	Gravity of Condensate
Testing Method (Joint block fr.)	Tubing Pressure (Std. in.)	Casing Pressure (Std. in.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

C. C. Robbins C. C. Robbins
Signature Regulatory Affairs Supervisor
Printed Name
11/21/90 Date
303-629-1736 Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 26 1990
By *Brian J. Chang*
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of production tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

RECEIVED
NOV 26 1990
OIL CON. DIV
DIST. 3