

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other2. NAME OF OPERATOR
Petro-Lewis Corporation3. ADDRESS OF OPERATOR
P.O. Box 16200 Lubbock, Texas 794904. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL & 1800' FNL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Pool change notification (subsequent report of)

5. LEASE

SF-080565 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

9-A-10

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22866

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7215' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/82 - Perf w/1 SPF @ 5406', 23', 32', 49', 55', 63', 75', 80', 88', 5904', 08', 14', 20', 26' (14 shots)

10/13/82 - Set RBP @ 6204'. Acidize w/1000 gals 7 1/2% HCL. Frac w/40,910 gals 30# crosslink gel, 35 tons CO₂, 80,000# 20/40 sd down 2-3/8" tbg w/PKR set @ 5278'

10/14/82 - Flowed well back

10/15/82 - Reverse circulated sand off RBP. Latch onto RBP. Could not retrieve RBP. Released RBP.

10/16/82 - Tbg & PKR became stuck. Could not free tbg & PKR.

10/17/82 - Could not free tbg & PKR.

10/18/82 - Could not free tbg & PKR.

10/19/82 - Moved tbg & PKR down hole 45'. Tbg & PKR became stuck. Could not free tbg & PKR.

(continued to attached page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

STEVEN M. KING

TITLE PETROLEUM ENGINEER

DATE

3/9/83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

MAR 1983

AMOR

7-1

10/20/82 - Moved tbg & PKR down hole 90' and latch onto RBP. Tbg, PKR & RBP became stuck. Could not free tbg, PKR, & RBP.
10/21/82 - Could not free tbg, PKR, & RBP.
10/22/82 - Could not free tbg, PKR, & RBP.
10/23/82 - Cut 2-3/8" tbg @ 5665' w/chemical cutter. RBP @ 5695'.
10/24/82 - Could not free tbg, PKR, & RBP.
10/25/82 - Could not free tbg, PKR, & RBP.
10/26/82 - Could not free tbg, PKR, & RBP.
10/27/82 - Could not free tbg, PKR, & RBP.
10/28/82 - Could not free tbg, PKR, & RBP.
10/29/82 - Could not free tbg, PKR, & RBP.
10/30/82 - TIH w/cut rite & cut over PKR 4½'.
10/31/82 - TOH w/tbg, PKR, & retrieving tool. Did not recover RBP.
11/1/82 - No activity
11/2/82 - TIH w/ cut rite & cut over RBP 1½'.
11/3/82 - Could not free RBP.
11/4/82 - Moved RBP down hole to 6145'
11/5/82 - Set a second RBP @ 6080'. TIH w/tbg to 5400'. ~~Return well to prod.~~

Test Interval