

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator P & P Producing, Inc.		Well API No. 3002286600
Address P.O. Box 3178, Midland, TX 79702-3178		039
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Consignee Gas ☐ Condensate ☐	EFF. 11/1/93
If change of operator give name and address of previous operator Graham Royalty, Ltd.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 9A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee FED	Lease No. NMA4
Location				
Unit Letter N	North	810	Feet From The South Line and 1800	Feet From The East Line
Section 5	Township 25N	Range 3W	NMPM	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd., Scottsdale, AZ 85255	
Name of Authorized Transporter of Consignee Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, location of tanks	Unit P	Sec. 5
	Twp. 25N	Rge. 3W
	Is gas actually connected? Yes When? Unknown	
If production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P B T D			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth profile/offset 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 20 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 15,300

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Larry R. Boren**
Larry R. Boren Manager/Operations Accounting
Printed Name **9/29/93** Telephone No. **915-686-4062**
Date

OIL CONSERVATION DIVISION NOV 12 1993

Date Approved _____
By **Burt D. Shaw**
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.