Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Drawer DD. Arterio, VM 99216

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec. NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Length of Test Tubing Pressure Casing Pressure Choke Size Chok	1.							
P.O. Box 4289, Farmington, New Mexico 87499 Reasons for Filing (Check proper brox) New Well Recompletion Oil Dry Gas Change in Transporter of: Effective Date Other (Filence explaint) Effective Date Other (Filence explaint) Effective Date Office (Filence explaint) Office (Filence explaint) Effective Date Office (Filence explaint) Office (Fi	Meridian Oil Inc.							
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.