

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

<p>1. oil <input checked="" type="checkbox"/> well    gas <input type="checkbox"/> well    other <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Union Texas Petroleum Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401</p> <p>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790 ft./South &amp; 790 ft./East line AT TOP PROD. INTERVAL: same as above AT TOTAL DEPTH: same as above</p> <p>16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</p>	<p>5. SE Contract No. 418</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Jicarilla "N"</p> <p>9. WELL NO. 2-E</p> <p>10. FIELD OR WILDCAT NAME Otero Gallup</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-24N, R-5W, N.M.P.M.</p> <p>12. COUNTY OR PARISH Rio Arriba</p> <p>13. STATE New Mexico</p> <p>14. API NO.</p> <p>15. ELEVATIONS (SHOW DF, KDB, AND WD) 6783 R.K.B.</p>
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<p>REQUEST FOR APPROVAL TO:</p> <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>CHANGE ZONES <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>(other) <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p>OCT 04 1982</p> <p>U. S. GEOLOGICAL SURVEY</p> <p>FARMINGTON, NM</p> <p>(NOTE: Report results of multiple completion or zone change on Form 9-330.)</p>
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Set retrievable bridge plug at 6225 ft.
2. Perforated Gallup zone with one shot at these depths: 5974, 76, 78, 94, 95, 96, 6042, 44, 46, 48, 50, 52, 54, 98, 6100, 02, 40, 43, 46, 49, 52, 55, 58, 61, 80, 82, 84, 86 and 88.
3. Spotted 225 gal. of 7-1/2% HCL.
4. Broke down perforations and acidized with 102 bbl. of 7-1/2% HCL and 44 ball sealers.
5. Fractured Gallup zone through casing with 40,000 gals. of 75 quality foam containing 23,500 lb. 10-20 sand and 31,000 lb. of 20-40 sand.
6. Tested well. Well made a small amount of oil and gas.
7. Squeezed Gallup perforations with 177 cu. ft. of Class "B" with 2% CaCl<sub>2</sub> and 177 cu. ft. of Class "B" with 0.4% Halad 9.  
(OVER)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Robey TITLE Production Super. DATE 9/29/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL TO ANY FOR RECORD

OCT 20 1982

FARMINGTON, NM

776

\*See Instructions on Reverse Side

OPERATOR

CON. DIV.  
DIST. 3

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

8. Drilled out squeeze cement from 5805 feet to 6195 feet.
9. Pressure tested casing to 1850 PSI for 15 minutes. Tested OK.
10. Job completed 8/24/82.

APPROVED AND REPORTED ON WHITE

REGIONAL OFFICE

DEPARTMENT OF THE INTERIOR  
UNITED STATES