

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR  
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1017, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2154' FNL and 1850' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Canyon Largo Unit

9. WELL NO.  
311

10. FIELD OR WILDCAT NAME  
Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T24N, R6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6392' G.L.

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Amend procedure to place cement across Ojo Alamo. Request approval.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In the interest of maintaining casing integrity, we wish to change our procedure to as follows:

Trip in w/Model C Retrievable Bridge Plug to 1000 ft. Set bridge plug and load hole w/water. Remove tubing head and casing head. Run 1" tubing string down annulus between 4-1/2" casing and open hole to 1800 ft. (Ojo Alamo 1480' - 1520'). Will cement w/200 sx 'B' 2% D-79 followed by 50 sx class 'H' neat cement. Pull 1" cementing string and reinstall casing head, tubing head. Load hole w/lease oil, retrieve bridge plug. Run production string and swab well in.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

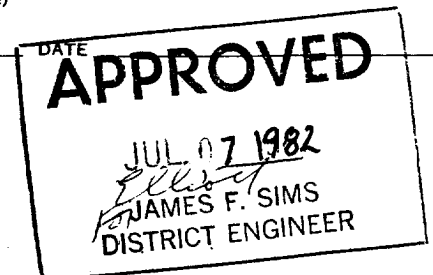
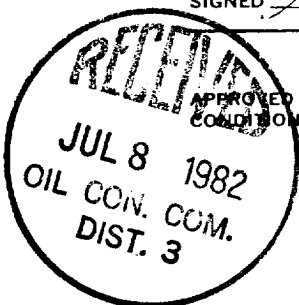
SIGNED Alan A. [Signature] TITLE Operations Manager DATE 7/1/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC



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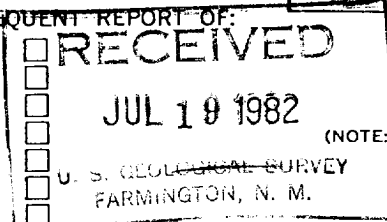
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MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

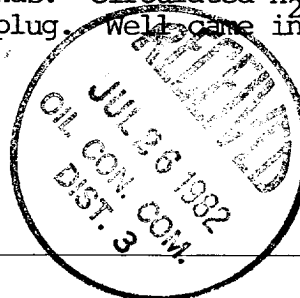


(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Subsequent report of placing cement across Ojo Alamo.

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Killed well. Ran Model C Bridge Plug on 30 stands @ 1920'. Circulated oil out of upper hole w/H<sub>2</sub>O. Came out of hole. Collapsed 8-5/8" casing. Lowered Braden-head 27". Ran 1: Hardy Griffin to 1800' between hole and 4-1/2". Cemented w/ 200 sx Class B 2% D-79 and 50 sx Class B neat. Pulled 1800' of 1". Top of cement 720' est. Cut off 4-1/2". Weld on new bell nipple. Installed new tubinghead and nipple up BOP/s. Ran 30 stands. Circulated H<sub>2</sub>O out of upper hole w/32 Bbls lease oil. Released bridge plug. Well came in.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 7/14/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JUL 26 1982

FARMINGTON DISTRICT

BY SMH