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| DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-31-C for such proposals. 1. oil Bas other 2. NAME OF OPERATOR DOME PETROLEUM CORP. 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 bellow.) AT SURFACE: 1750' FNL, 950' FEL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SUBSEQUENT | UNITED STATES | Budget Bureau No. 42-R1424 |
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| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this farm for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR 4. ADDRESS OF OPERATOR 5. FIELD OR WILLOCAT NAME 5. FIELD OR WILLOCAT NAME 5. ESC. J. R. R. M. O. R BLK. AND SURVEY OR AREA 5. FIRM OR LEASE NAME Dome Federal 34-24-7 9. WELL NO. 3. TO FIELD OR WILLOCAT NAME 5. ESC. J. R. R. M. O. R BLK. AND SURVEY OR AREA AREA 5. FARM OR LEASE NAME Dome Federal 34-24-7 9. WELL NO. 3. TO FIELD OR WILLOCAT NAME 5. ESC. J. R. R. M. O. R BLK. AND SURVEY OR AREA AREA 5. FARM OR LEASE NAME Dome Federal 34-24-7 9. WELL NO. 3. TO FIELD OR WILLOCAT NAME 5. ESC. J. R. M. O. R BLK. AND SURVEY OR AREA 10. FIELD OR WILLOCAT NAME 5. ESC. J. R. M. O. R BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE RIO ATTIBLE OR PROPOSED 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883 GR 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883 GR 16. FIELDOR WILLOCAT NAME 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,) | · | 1 |
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| DOME PETROLEUM CORP. 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Delow. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Delow. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Delow. 5. Sec. 34, 124N, R7W 12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883' GR 16. API NO. 16. FIELD OR WILLDCAT NAME Escrito-Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, 124N, R7W 12. COUNTY OR PARISH 13. STATE RIO Arriba New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883' GR 16. API NO. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 141 jts. 4½", 10.5#, K55, ST&C Casing. Casing landed at 5845' K.B. Cemented lat. stage with 425 sacks 65/35 Pozmix w/6% Gel, 10# Gilsonite/sx. Followed with 250 sacks Calss "B" Cement w/10% salt. Plug down at 10:45 a.m., 3/28/82. Circulated Applications and a 10:45 a.m., 3/28/82. Circulated Applications and 20:45 a.m., 3/28/82. Circulated Applications | 2. NAME OF OPERATOR | |
| 3. ADDRESS OF OPERATOR 3600 Southside River Rd., Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1750' FNL, 950' FEL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 17. ELEVATIONS (SHOW DF, KDB, AND WD) 18. ELEVATIONS (SHOW DF, KDB, AND WD) 19. ELEVATIONS (SHOW DF, KDB, AND WD) 10. ELEVAT | | |
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| FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES HARNDON* Other) Run Production Casing U. S. CADLOCKAR SHAVEY, FARMINGTON, N. M. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 141 jts. 4½", 10.5#, K55, ST&C Casing. Casing landed at 5845' K.B. Cemented 1st. stage with 425 sacks 65/35 Pozmix w/6% Gel, 10# Gilsonite/sx. Followed with 250 sacks Calss "B" Cement w/10% salt. Plug down at 10:45 a.m., 3/28/82. Circulat 4 hours. Cemented 2nd stage with 575 sacks 65/35 Pozmix (% Gel) | | 0005 GIV |
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| CHANGE ZONES ABANDON* Other) Run Production Casing D. S. CADLOCADA SURVEY, FARMINGTON, N. M. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Ran 141 jts. 4½", 10.5#, K55, ST&C Casing. Casing landed at 5845' K.B. Cemented 1st. stage with 425 sacks 65/35 Pozmix w/6% Gel, 10# Gilsonite/sx. Followed with 250 sacks Calss "B" Cement w/10% salt. Plug down at 10:45 a.m., 3/28/82. Circulated 4 hours. Cemented 2nd stage with 575 sacks 65/35 Pozmix (6% c.l.) | | |
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| Ran 141 jts. $4\frac{1}{2}$ ", 10.5#, K55, ST&C Casing. Casing landed at 5845' K.B. Cemented lst. stage with 425 sacks 65/35 Pozmix w/6% Gel, 10# Gilsonite/sx. Followed with 250 sacks Calss "B" Cement w/10% salt. Plug down at 10:45 a.m., 3/28/82. Circulat 4 hours. Cemented 2nd stage with 575 sacks 65/35 Pozmix (% C.1.) | | |
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| 4 hours. Cemented 2nd stage with 575 sacks 65/35 Pormits 68 0.1 10% 201 | lst. stage with 425 cacks 65/35 Porman 1/200 o | asing landed at 5845' K.B. Cemented |
| 4 hours. Cemented 2nd stage with 575 sacks 65/35 Pormits 68 0.1 10% 201 | 250 sacks Cales "B" Compaty (100% 1) | er, 10# Gilsonite/sx. Followed with |
| | 270 Dacks caiss D Cellett, W/11% sair Plan | $down = 0 + 10 \cdot / 15 = 0 + 10 \cdot / 1$ |
| LULIONAN MIED DU GOODE L'I MOU O | | |
| Followed with 50 sacks Class "B" Cement with 10% salt. Plug down at 3:45 p.m., | Transcript of Sacks Class of Cement With | 10% salt. Plug down at 3:45 n.m. |

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct TITLE Area Prod. Supt. pate March 29, 1982 (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

3/28/82. Circulated cement.

ACCEPTED FOR RECORD

NMOCC

APR 01 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT