

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FNL & 950' FEL (Unit H)  
Sec. 34, T24N, R7W

5. Lease Designation and Serial No.

NM 47164

6. If Indian Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dome Federal 34-24-7 #3

9. API Well No.

30 039 22894

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Venting

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Dugan Production Corp. recently purchased the subject well from Texaco Inc. which had been shut-in since April 1990. This well is believed to be capable of producing only marginal rates of production (graph representing production history is attached) and we are evaluating the feasibility of connecting this well for gas sales. According to BLM records, Texaco Inc. was previously given permission to vent casinghead gas from this well. Dugan Production is requesting short-term venting approval for casinghead gas from this well from the effective date of purchase, November 1, 1992 (the well was returned to production March 3, 1993) until an alternative method of disposition is obtained. We are in the process of applying for an off-lease right-of-way and permission to install approximately 3100' of pipeline to an existing pipeline if economics justify the connection. Production for March, 1993 averaged approximately 10 BOPD and 12.8 MCFD (see NMOC form C-116, attached) of which approximately 5.1 MCFD was used to operate lease equipment leaving approximately 7.7 MCFD to be vented. Based upon prior production history, we anticipate the gas and oil production rates to decline fairly rapidly which will likely result in the venting of gas volumes much less than the current 7.7 MCFD.

14. I hereby certify that the foregoing is true and correct

Signed Herbert E. Dugan Title Vice President

(This space for Federal or State office use)

Approved by Bruce J. Quinn Title Petroleum Engineer

Conditions of approval, if any:

Date 3/8/93

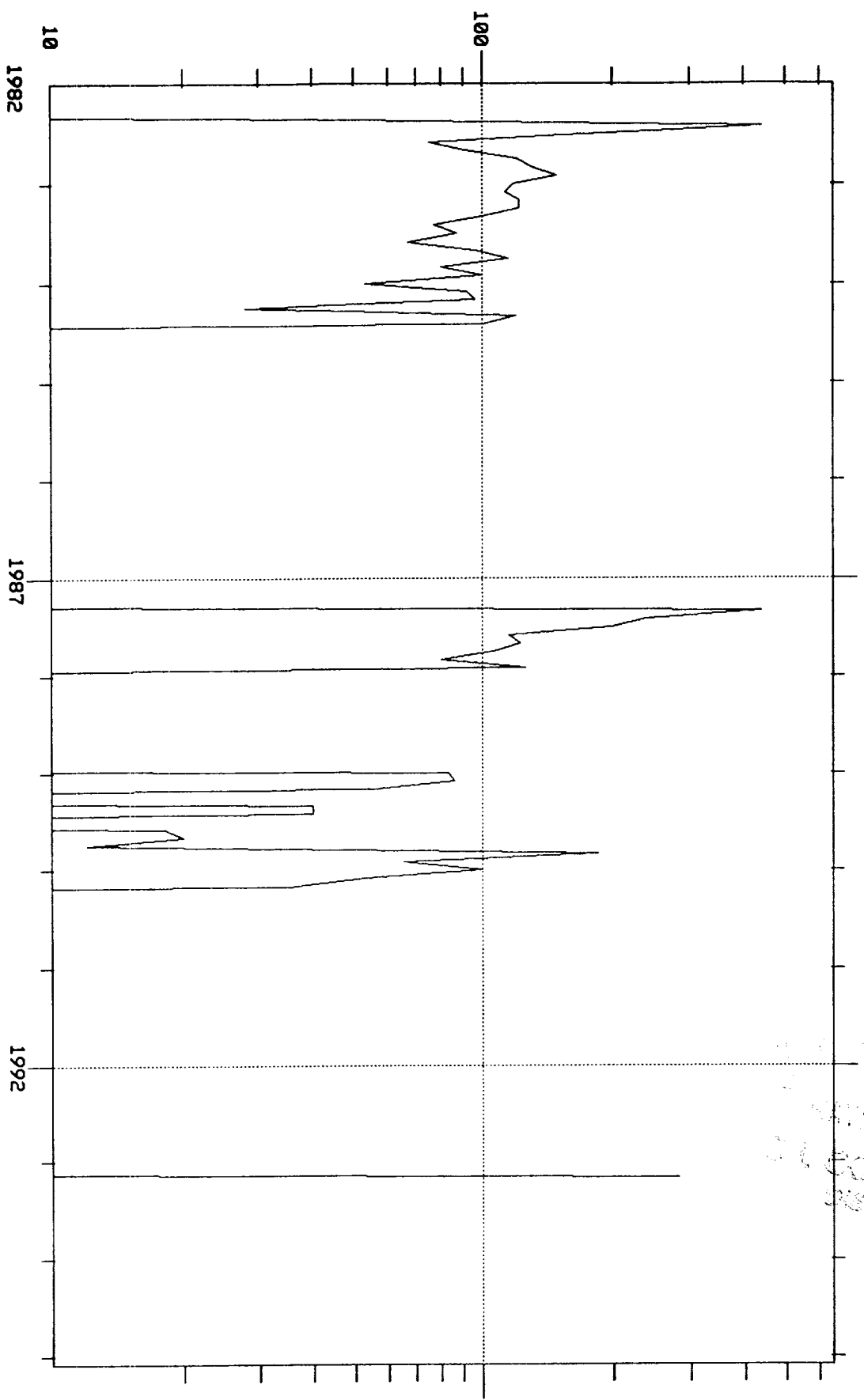
APPROVED

MAY 02 1993

Calculated  
Oil .....  
Gas .....  
Water ----

Dugan Production Corp.  
Oil Production Rate vs Time  
BBI/Mo vs Months  
DOME FEDERAL 34-24-7 #3  
For the Period 01/1982 to 12/1993

Production  
Oil .....  
Gas .....  
Water .....



Submit 2 copies to Appropriate District Office.  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DO, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

**GAS - OIL RATIO TEST**

Operator DUGAN PRODUCTION CORP.		Pool Escrito Gallup		County Rio Arriba												
Address P.O. Box 420, Farmington, NM 87499-0420		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - O RATIO CU FT/BR		
		U	S	T							R	WATER BRLS.	GRAV. OIL		OIL BRLS.	GAS MCF.
Dome Federal	3	H	34	24N	7W	3-11-93	P	.250			24	2	40.0	25.18	32.1	1275

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true complete to the best of my knowledge and belief.

Signature LeAnna Hanhardt

LeAnna Hanhardt, Prod Report Supvr  
Printed name and title

3-31-93

505-325-1821

Date 3-31-93 Telephone No. 505-325-1821