

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1090'FSL x 920'FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7239'RKB

14. PERMIT NO.

15. ELEVATIONS (Show vertical depth, or, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Apache Tribal 122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 122

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/SE Sec4, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Adm. Supervisor

DATE 5/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 02 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Permitting
Desk

FARMINGTON DISTRICT WORKOVER

DATE: 4/24/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE

LEASE AND WELL Jicarilla Apache Tribal 122#2 FIELD Basin Dakota

FORMATION Dakota LOGS _____

LOCATION 1090 FSL x 920 FEL Section 4-T25N-R4W Rio Arriba Co., NM

COMP. DATE 6-28-82 EL: 7239 KB TD: 8178 PBD: 8136

CSG: 8 5/8" 24 # K-55 @ 413 : 4 1/2" 10.5 # K-55 @ 8171

COMP. INT. 7930-7958 " 8050-8122 ORIG. STIM. 69,000 GAL x 193,000 #
39,000 GAL x 117,000 #

IP 616 MCFD CURRENT PROD. INT. 7930-7958 " 8050-8122

PURPOSE: Pull Downhole choke, repair casing leak, reperfurate

TKA
BJW

TWE

GOM
DHS

6/PERMITTING DESK

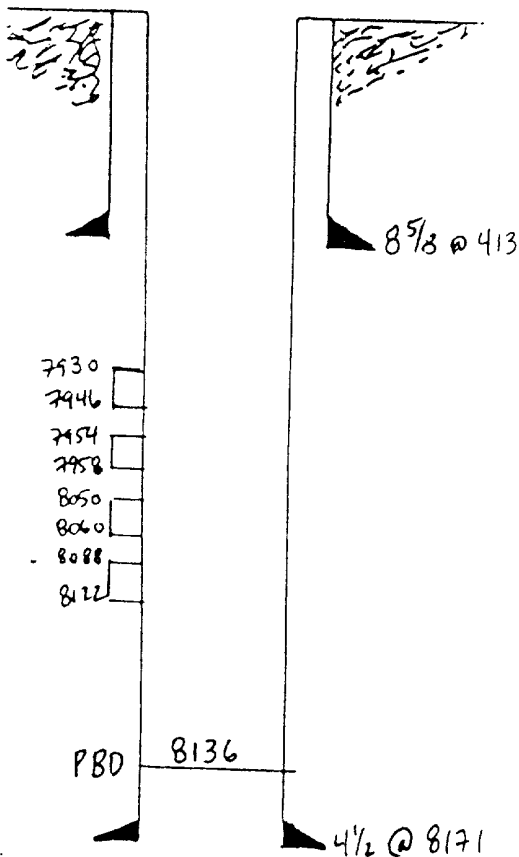
MCH
RGH
BYD
GMK

EDA
ENGR

DNE

WELLBORE SKETCH

NOTE: SEE ENGINEER BEFORE MOVING ON THIS WELL
PROCEDURE



- 1) MURUSU
- 2) LOWER 2 3/8 TUBING AND TAG FILL OR PBD.
- 3) TOH: w/ 2 3/8 TUBING. VISUALLY INSPECT AND RABBIT TUBING. REPLACE ANY BAD JOINTS. REMOVE DOWNHOLE CHOKE ASSEMBLY.
- 4) THH w/ BP, PACKER AND 2 3/8 TUBING. SET BP @ 7900'. PRESSURE TEST THE CASING TO 1500 PSI w/ 2% KCL WATER. IF CASING PRESSURE TESTS, GO TO STEP 7.
- 5) ESTABLISH A RATE AND SQUEEZE THE LEAK w/ 50 SX OF CLASS B HEAT.
- 6) DRILL OUT CEMENT AND PRESSURE TEST CASING TO 1500 PSI.
- 7) UNLOAD THE HOLE AND RETRIEVE BP

DISTRICT MANAGER WJ Holcomb

DISTRICT ENGINEER TK Abundant

DISTRICT FOREMAN FW

ENGINEER Ed Alizadeh x 250 598-7751

DATE 4-25-85

ENG SPE

ENG-40

SICARILLA APACHE TRIBAL 122 #2

- 8) CLEAN OUT TO PBD W/ N₂ OR BULLDOG BAILER
- 9) PERFORATE INDUCTION LOG INTERVALS 8122-8038, 8060-8050, 7958-7954, and 7946-7930 w/ 3 3/8" HOLLOW STEEL CARRIER GUNS, 4 ISPF, and 120° PHASING.
- 10) TIH W/ 2 3/8" TUBING AND LAND AT 8113.
- 11) RETURN WELL TO PRODUCTION

NOTES: A) REPORT DAILY COSTS ON WIRE.

B) PULL WELL HOT IF POSSIBLE.