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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Getty Oil Company
Address
P.O. Box 3360, Casper, WY 82602-3360
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla "C" Well No. 6E Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Indian Lease No. Contract # 34
Location
Unit Letter M : 990 Feet From The South Line and 970 Feet From The West
Line of Section 27 Township 25N Range 5W, NMPM, Rio Arriba County

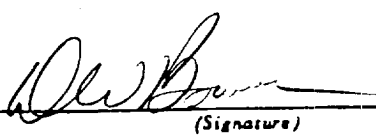
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Incorporated Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251 Albuquerque, New Mexico 87125
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit M Sec. 27 Twp. 25N Rge. 5W Is gas actually connected? No When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res
Date Spudded 4-16-82 Date Compl. Ready to Prod. 8-11-82 Total Depth 7260' P.B.T.D. 7218'
Elevations (DF, RKB, RT, GR, etc.) 6676' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7062' Tubing Depth 7091'
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 316' (Over)
7 7/8" 4 1/2" 7260' (Over)
2 3/8" 7091'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1137 MCF/D Length of Test 3 Hours Bbls. Condensate/MCF 7.04 Gravity of Condensate 42
Testing Method (pilot, back pr.) BP Tubing Pressure (shut-in) 2378# Casing Pressure (shut-in) 2378# Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Area Superintendent
(Title)
9-1-82
(Date)

OIL CONSERVATION DIVISION
9-13-82 SEP 13 1982
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

Cementing Record

8 5/8" Casing - Cemented with 325 cubic feet of Class "B" cement with 1/4# cellophane flakes and 2% CaCl_2 circulated 15 BBL of good cement at surface.

4 1/2" Casing - FIRST STAGE

Cemented with 660 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 170 cubic feet of Class "H" self stress cement. Opened DV tool at 5159'. Circulated out 30 cubic feet of cement.

SECOND STAGE

Cemented with 720 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 89 cubic feet of Class "B" neat cement. Open DV tool at 3811'. Circulated out 90 cubic feet of cement.

THIRD STAGE

Cemented with 900 cubic feet of 50-50 Pozmix with 4% gel, 8# perlite and 1/4# flocele. Tailed with 708 cubic feet of Class "B" 0.6% Halad-9 and 1/4# flocele. Circulated 70 cubic feet of good cement.