District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Sant I	a Fe, NM 87504-2088 REQU		ALLOWA	BLE AND A	AUTHORIZ.	ATION	TO TRANSPO	☐ AMMENI ORT	DED KEPOKT
		<sup>1</sup> Operat	tor Name and A	ddress	101110142			OGRID Number	
Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784							162928		
							<sup>3</sup> Reason for Filing Code		
	per		5 Po	ol Name	CO - 8/1/97 Name 6 Pool Code			<del></del>	
30-039-22971 LINDRITH GALL					LUP DAKOTA, WEST 39189				
	<sup>7</sup> Property Co	ode		8 Property Name JICARILLA 123 C			<sup>9</sup> Well Number # 3 2		
II 10 Surfa	ce Location							#JZ	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I	ine   Feet from the	East/West Line	County
K	6	025N	004₩		1550	S	1520	W	RIO ARRIBA
UI or lot no.	Hole Locati	Township	I Dance	11-11					
or or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/South I	Feet from the	East/West Line	County
12 Lse Code	13 P	Producing Method Co	ode 14 Gas C	Connection Date	<sup>15</sup> C-129 Permit	Number	<sup>16</sup> C-129 Effective D		Expiration
(, )	1.C - T			<del></del>				Date	
	d Gas Trans		orter Name	20	POD		<sup>21</sup> O/G	22 BOD 111 C	TD I
OGRID 25244		and Address WILLIAMS FIELD SERVICES CO		100				22 POD ULSTR Location and Description K-06-T025N-R004W	
		P.O. BOX 58900 SALT LAKE CITY, 0	UT 84158-0900				G	K-06-T02	DN-ROO4W
9018		Glant Industries 5764 US Hwy 64		185	357610		0	K-06-T025N-R004W	
		Farmington, NM 8	7401						
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77.1 5		<u> </u>							
IV. Produ	ced Water							<del></del>	
IV. Produc	ced Water	23 POD				<sup>24</sup> POD	ULSTR Location and	Description	
V. Well C	ompletion I	Data				<sup>24</sup> POD	ULSTR Location and	Description	
V. Well C			ly Date	27	TD		ULSTR Location and	Description	rations
V. Well C	ompletion I	Data 26 Reac	dy Date  31 Casing & Tu					<sup>29</sup> Perfo	
V. Well C	ompletion I	Data 26 Reac							
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V. Well C	ompletion I	Data 26 Reac						<sup>29</sup> Perfo	
V. Well C 25 Spu 30	ompletion I d Date Hole Size	Data 26 Reac	31 Casing & Tu	bing Size		Depth Set		<sup>29</sup> Perfo	nent
V. Well C	ompletion I d Date Hole Size	Data  26 Reac  as Delivery Date	31 Casing & Tu	bing Size	32	Depth Set	28 PBTD	29 Perfo	essure
V. Well C  25 Spu  30  VI. Well T  34 Date New Oi  40 Choke Size	ompletion I d Date Hole Size  Fest Data 1 35 G 41 O	Data  26 Reac  28 Reac  as Delivery Date  iil	36 Test D  42 Water	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD  38 Tbg. Pressure	33 Sacks Cen  39 Csg. Pro 45 Test Me	essure
V. Well C  25 Spu  30  VI. Well T  34 Date New Oi  40 Choke Size  46 I hereby certicomplied with a	ompletion I d Date Hole Size  Fest Data 1 35 G 41 O	Data  26 Reac  26 Reac  as Delivery Date  of the Oil Consermation given abo	36 Test D  42 Water	bing Size	37 Test Length 43 Gas	Depth Set	28 PBTD  38 Tbg. Pressure  44 AOF	33 Sacks Cen  39 Csg. Pro 45 Test Me	essure
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V. Well C  25 Spu  30  VI. Well T  34 Date New Oi  46 Thereby certicomplied with a best of my know  Printed Name: Title:  Date:  47 If this is a children and the complete of my know  Presentation of my know  Printed Name: Title:	est Data    Hole Size	Pata  26 Reac  26 Reac  26 Reac  26 Reac  26 Reac  26 Reac  27 Reac  37 Annual Patrick  38 Delivery Date  39 Annual Patrick  30 Annual Patrick  30 Annual Patrick  30 Annual Patrick  31 Annual Patrick  32 Annual Patrick  33 Annual Patrick  34 Annual Patrick  35 Annual Patrick  36 Annual Patrick  36 Annual Patrick  36 Annual Patrick  36 Annual Patrick  37 Annual Patrick  38	36 Test D  42 Water  vation Division ove is true and co	bing Size  Date  have been omplete to the	37 Test Length 43 Gas  Contact Approved by: Title: SUPE Approved Date:	Depth Set  OIL CON  HVISO	28 PBTD  38 Tbg. Pressure  44 AOF  ISERVATION  PRINTERICT	39 Csg. Pro 45 Test Me	essure