Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	latural Resources	/	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-039-	22071
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM.87505		STATE	FEE
District IV	Sama re, n	IVI AF3US	6. State Oil & Gas	
2040 South Pacheco, Santa Fe, NM 87505	A		Federal Jic Co	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEF	PENIOR PLUG BACK TO A		
PROPOSALS.)	ATTOM OF ETAME		Jicarilla 123C	
1. Type of Well:				
	Oil Well Gas Well Other		8. Well No.	
2. Name of Operator	M		32	
ENERGEN RESOURCES CORPORATION  3. Address of Operator		9. Pool name or Wildcat		
2198 Bloomfield Highway, Farmington, NM 87401			Blanco MV/ W. Lindrith Gl-Dk	
4. Well Location				
Unit Letter k :	1550 feet from the	South line and	1520 feet from	n the West line
Section 6	Township 25M	N Range 4W	NMPM	County Rio Arriba
A-1	10. Elevation (Show whe		etc.)	
6954 GR				
	appropriate Box to Indi			
NOTICE OF INTI			BSEQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING _
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Pay Add & Downhole Com	minale	X OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
In accordance to Case 12346. Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)				
and W. Lindrith G1-DK (39189). MV perforations 5568-5782' Est., G1-DK perforations 7565-7753'				
Current Rates: MV- Not yet completed, DK- 31 MCFD & .5 BO. Recommended allocation - Subtraction method				
following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.				
The BLM has been notified of this pay add and commingle via Form 3160-5				
All formation fluids are compatable and no loss of production will result by commingling.  All working interest, overriding and royality interests are identical in this wellbore.				
All working interest, ove	rriding and royality	interests are identic	al III cilis wellbor	e.
DHC 560	A2.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE VICKE DONG	gruy	TITLE Production Ass	sistant	DATE10/22/01
Type or print name Vicki Donaghe	/		Teleph	one No. 505-325-6800
(This space for <b>Stignal School</b> by S	万艺是经过是一种"一	MEMORY AND A AA	e recommendation to the	· OCTU
		TITLE.	T (Medical Ambier 2) on the pe	OCT 2 LOST
Conditions of approval, if any:		1111-12	L	· · · · · ·