5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Contract #68
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	Jicarilla Apache
DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	<u> </u>
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
eservoir, Use Form 9-331-5 to 3331 per	Jicarilla "B" 5 2 2 2
1. oil gas	9. WELL NO.
well — Well	27
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Getty Oil Company	Ballard Pictured Cliffs 2
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3360, Casper, WY 82602	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	O, Section 6-T24N-T5W
below.) AT SURFACE: 790' FSL & 1720' FEL (SW/SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	기 ¹¹
REPORT, OR OTHER DATA	6552' GR
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTED TEST WATER SHUT-OFF FRACTURE TREAT	E Desait
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone SURVE change on Form 9-330.)
FRACTURE TREAT	1083
SHOOT OR ACIDIZE	COATS. Passet results of multiple completion of zone
REPAIR WELL	CURVE change on Form 9-330.)
PULL OR ALTER CASING	ICAL N. M
MULTIPLE COMPLETE	(C
CHANGE ZONES ABANDON* ABANDON*	
(other) Notification of First Production	
	ate all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is	directionally drilled, give subsurface locations and
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*
	•
OCS Indian Lease Prefix & #: 09-000068	
	and pipeline @ 1:15 PM:on 12-29-82
This well was placed on production to the	gas pipeline Carra
Production upon initial delivery to the p	Therrine was 200 mor or manner 8
per day, FTP 520 psi, SICP 540 psi.	
-	
Many and Type	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED (M) Dave TITLE Area Superi	intendemate 12-30-82
TITLE ATEA SUPER	

*See Instructions on Reverse Side

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

5mm

At the

DATE .