

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FSL x 790' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Contract 125

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 125

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4, SW/4, Section 36 T25N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-23012

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7007' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Set Casing

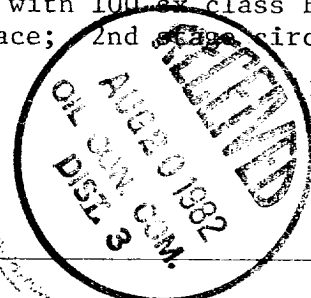
RECEIVED
JUL 30 1982
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled a 7-7/8" hole to a TD of 7819'. Set 5-1/2" 17# production casing at 7772' on 7-21-82 and cemented in two stages:

- 1) Cmt. with 250 sx class B cmt. with 50/50 POZ, 6% gel, 2# med tuff plug/sx and 0.8% FLA. This was tailed in with 350 sx class B neat cmt.
- 2) Cmt with 940 sx class B cmt with 65/35 POZ, 6% gel, 2# med tuff plug/sx and 0.8% FLA. This was tailed in with 100 sx class B neat cmt. 1st stage circ 25 sx good cmt to surface; 2nd stage circ 65 sx good cmt to surface.

Released the rig on 7-22-82.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
Original Signed By B.T. Roberson TITLE Admin. Supvr. DATE 7-28-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 18 1982

BY E. Elliott
FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

ok7