Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.	10 1	HANSFUR	TOIL AND NA	TIONAL GAS				
Operator MW Petroleum (Corporation		Well API No.					
Address						P 9 98 84		
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519								
Reason(s) for Filing (Check proper box) New Well Chenge in Transporter of: Other (Please explain)								
Recompletion Oil Dry Gas Effective 01-01-94 JANI 0 1994								
Change in Operator Casinghead Condensate Off CON Difference Condensate Off CON Difference Condensate Off CON Difference Condensate Off CON DIFFERENCE CONTROL OF CONT								
If change of operator give name DIST. 3								
and address of previous operator II. DESCRIPTION OF WELL AND L	EASE		· •					
Lease Name Well No. Pool Name, Incl			luding Formation	Lease No. Agreement				
Jacarilla Apache Tribal 125 9 Lindrith Gall			lup-Dakota, West	Fee 125 TR#222				
Unit Letter M : : 970 Feet From The S Line and 790 Feet From The W Line								
Section 36 Township 25N Range 4W NMPM, Rio Arriba County								
III. DESIGNATION OF TRANSPOR			Address (Circ - 14	to which account	constant at	form to be :		
Name of Authorized Transporter of Giant Refining	Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499							
Name of Authorized Transporter of	Address (Give address to which approved copy of this form to be sent))			
Gas Company o	P. O. Box 1899, Bloomfield, NM 87413							
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connect	ed?	When ?			
If this production is commingled w	ith that from any other le	ease or pool, give	commingling order nur	mber:				
IV. COMPLETION DATA					Dlug Pasis	Como Park	Diff Res'v	
Designate Type of Completion		Gas Well	 	r Deepen	Plug Back	Same Res'v	Diff Res*V 	
Date Spudded	Date Compl. Ready to P	rod.	Total Depth		P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth				
Perforations		Depth Casing	epth Casing Shoe					
	T	UBING, CASING	AND CEMENTING RECO	ORD				
HOLE SIZE CASING № TUBING SIZE			DEPTH S	SACKS CEMENT				
V. TEST DATA AND REQUEST FO	D ALLOWADIE							
OIL WELL (Test must be after rec		load oil and mus	t be equal to or exceed t	top allowable for th	is depth or b	e full 24 hours.	.)	
Date First New Oil Run to Tank				Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas-MCF			
GAS WELL	<u> </u>							
Actual Prod. Test-MCR/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA I hereby certify that the rules and Division have been complied with is true and complete to the best of	TE OF COMPLIANC regulations of the Oil Co and that the information	E onservation n given above	OIL	CONSER	ATION	DIVISIO	ON	
is true and complete to the best	Date A	opproved <u>J</u>	<u> ANIO.1</u>	994	-			
Signature	July -	/	- _{Bv}		1	,		
JoAnn Smith Engineering Tech			By Anny					
Printed Name				SUPERV	ISOR DIS	TRICT AS	<u> </u>	
12-15-93	(303)	837-5000	_			- Bar 141		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompacted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.